

**EOG Resources, Inc.**  
**P.O. 1910**  
**Vernal, UT 84078**

May 24, 2005

Utah Division of Oil, Gas, & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

RE: APPLICATION FOR PERMIT TO DRILL  
CHAPITA WELLS UNIT 1048-18  
SE/SW, SEC. 18, T9S, R23E  
UINTAH COUNTY, UTAH  
LEASE NO.: U-0337  
FEDERAL LANDS

Enclosed please find a copy of the Application for Permit to Drill and associated attachments for the referenced well.

Please address further communication regarding this matter (including approval) to:

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Phone: (435)789-4120  
Fax: (435)789-1420

Sincerely,



Ed Trotter  
Agent  
EOG Resources, Inc.

Attachments

RECEIVED  
MAY 2 / 2005

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**001 APPLICATION FOR PERMIT TO DRILL OR REENTER**

1a. Type of Work: ☒ DRILL

☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
**EOG RESOURCES, INC.**

3a. Address **P.O. BOX 1815  
VERNAL, UT 84078**

3b. Phone No. (Include area code)  
**(435)789-0790**

4. Location of Well (Report location clearly and in accordance with any State requirements. \*)  
At surface **722' FSL, 1963' FWL** *638949X 40.030800*  
At proposed prod. Zone *4432236Y SE/SW -109.371309*

14. Distance in miles and direction from nearest town or post office\*  
**20.25 MILES SOUTHEAST OF OURAY, UTAH**

15. Distance from proposed\*  
location to nearest  
property or lease line, ft. **722'**  
(Also to nearest drig. Unit line, if any)

16. No. of Acres in lease  
**2344**

17. Spacing Unit dedicated to this well

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. See Topo Map C

19. Proposed Depth  
**9320'**

20. BLM/BIA Bond No. on file  
**NM-2308**

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
**4952.1 FEET GRADED GROUND**

22. Approximate date work will start\*  
**UPON APPROVAL**

23. Estimated duration  
**45 DAYS**

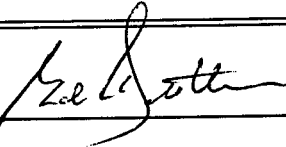
24. Attachments

**Attachments**

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

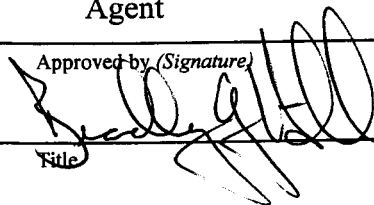


Name (Printed/Typed)  
**Ed Trotter**

Date  
**May 24, 2005**

Title  
**Agent**

Approved by (Signature)



Name (Printed/Typed)  
**BRADLEY G. HILL  
ENVIRONMENTAL SCIENTIST III**

Date  
**06-09-05**

Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

**Federal Approval of this  
Action Is Necessary**

**RECEIVED**  
**MAY 2 / 2005**  
DIV. OF OIL, GAS & MINING

T9S, R23E, S.L.B.&M.

EOG RESOURCES, INC.

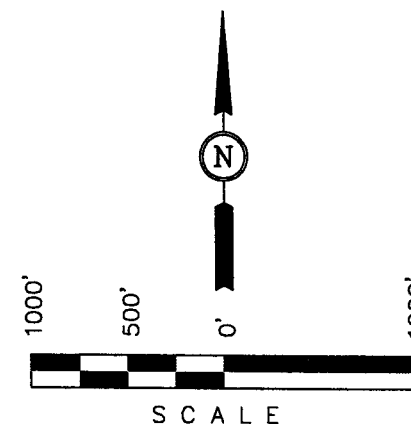
Well location, CWU #1048-18, located as shown in the SE 1/4 SW 1/4 of Section 18, T9S, R23E, S.L.B.&M. Uintah County, Utah.

### BASIS OF ELEVATION

BENCH MARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

### BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



### CERTIFICATE

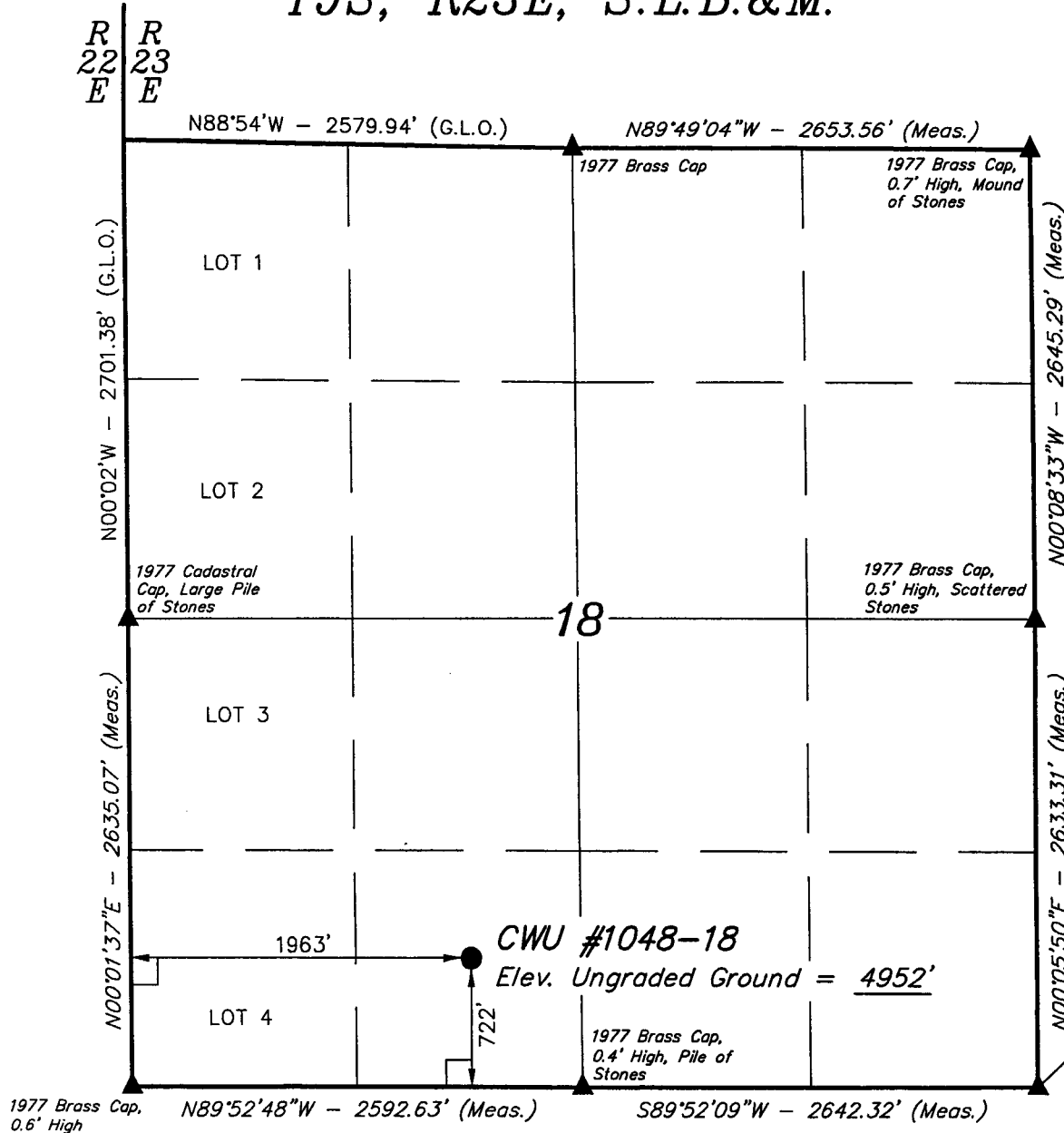
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Robert J. Hay*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 161319  
STATE OF UTAH

1977 Brass Cap,  
0.4' Above 1.5'  
High Pile of Stones

**UINTAH ENGINEERING & LAND SURVEYING**  
85 SOUTH 200 EAST - VERNAL, UTAH 84078  
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 03-28-05	DATE DRAWN: 04-05-05
PARTY G.S. B.C. P.M.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	



### LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)  
LATITUDE = 40°01'50.60" (40.030722)  
LONGITUDE = 109°22'18.99" (109.371942)  
(NAD 27)  
LATITUDE = 40°01'50.72" (40.030756)  
LONGITUDE = 109°22'16.54" (109.371261)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1048-18**  
**SE/SW, SEC. 18, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:**

<b>FORMATION</b>	<b>DEPTH (KB)</b>
Wasatch	4,719'
North Horn	6,701'
Island	6,978'
KMV Price River	7,190'
KMV Price River Middle	7,859'
KMV Price River Lower	8,662'
Sego	9,123'

EST. TD: 9,320'

Anticipated BHP 4,035 PSI

**3. PRESSURE CONTROL EQUIPMENT:**

5000 PSIG

BOP Schematic Diagram attached.

**4. CASING PROGRAM:**

<b><u>HOLE SIZE</u></b>	<b><u>INTERVAL</u></b>	<b><u>LENGTH</u></b>	<b><u>SIZE</u></b>	<b><u>WEIGHT</u></b>	<b><u>GRADE</u></b>	<b><u>THREAD</u></b>	<b><u>RATING FACTOR</u></b>		
							<b><u>COLLAPSE</u></b>	<b><u>BURST</u></b>	<b><u>TENSILE</u></b>
17 1/2"	0' - 45'	45'	13 3/8"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
12 1/4"	45' - 2,300' +/- KB	2,300' +/-	9 5/8"	36.0 #	J-55	ST&C	2020 PSI	3520 PSI	394,000#
7 7/8"	2300' - TD +/- KB	9,320' +/-	4 1/2"	11.6 #	N-80	LT&C	6350 PSI	7780 PSI	223,000#

**Note:** The 12 1/4" Intermediate hole will be drilled to a total depth of 200' below the base of the Green River lost circulation zone and 9 5/8" casing will be set to that depth. Actual setting depth of the 9 5/8" casing may be less than 2300' in this well.

All casing will be new or inspected.

**5. Float Equipment:**

**Surface Hole Procedure (0-45' Below GL):**

None

**Intermediate Hole Procedure (45'-±2300')**

Guide Shoe

Insert Float Collar (PDC drillable)

Cents.: 1-5' above shoe, top of jts. #2 and #3 then every 5<sup>th</sup> joint to surface. (15 total)

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1048-18**  
**SE/SW, SEC. 18, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**Float Equipment (Continued):**

**Production Hole Procedure ( $\pm 2300'$ -TD):**

FS, 1 joint of casing, FC, and balance of casing to surface. Run 11.6#, N-80 burst rating or equivalent marker collars or short casing joints at  $\pm 7,190'$  (**Top of Price River**) and  $\pm 4,300'$  (**400' above the Wasatch**) (alter depth if needed to avoid placing across any potentially- productive intervals). Centralize 5' above shoe on joint #1, top of joint #2, then every 2nd joint to **400' above Price River top** (50 total). Thread lock FS, top and bottom of FC, and top of 2<sup>nd</sup> joint.

**6. MUD PROGRAM**

**Surface Hole Procedure (0-45' below GL):**

Air – Air Water Mist

**Intermediate Hole Procedure (45'- $\pm 2300'$ ):**

Water (circulate through reserve pit) with Gel/LCM sweeps.

**Production Hole Procedure ( $\pm 2300'$ -TD):**

**$\pm 2300'$ -7500'** Use water (circulated through reserve pit) with PHPA polymer sweeps on a regular basis. Adjust frequency of sweeps based on cuttings quality and hole conditions. Gel/LCM sweeps can also be used for additional cleaning and for reducing seepage, but should not be “substituted” for the PHPA sweeps.

While on water, spot either salt water or pre-mixed weighted mud as required to prevent flow during trips after gas influxes have been encountered. Watch cuttings size, shape and quantity to determine if increase in mud weight is required. Increased mud weight is often the key to shale stability in this area. Treat for any CO<sub>2</sub> contamination with Lime and Gyp.

**7500'- TD'** Close mud system in. “Mud up” with Hi-Yield Bentonite for primary viscosity and PHPA polymer for supplemental viscosity and clay encapsulation/inhibition. Utilize white Starch or PAC for filtration control. Treat with bactericide if required. Maintain pH in 9.0-10.0 ranges.

Expect increasing gas influxes requiring heavier mud weights as drilling progresses. Adjust mud weight as needed. Use deflocculants/thinners if required to maintain good flow properties.

Run LCM sweeps periodically to seal-off loss zones. Adjust sweep frequency based on observed losses. Maintain water loss 15 cc's or less. Treat CO<sub>2</sub> contamination with Lime and/or Gypsum.

**EIGHT POINT PLAN**  
**CHAPITA WELLS UNIT 1048-18**  
**SE/SW, SEC. 18, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**7. VARIANCE REQUESTS:**

- A. EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line (Where possible, a straight run blooie line will be used).
- B. EOG Resources, Inc. requests a variance to regulations requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- C. EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be 75' in length.

**8. EVALUATION PROGRAM:**

**Logs: No Open Hole Logs**  
**Cased Hole Logs.**

**9. CEMENT PROGRAM:**

**Surface Hole Procedure (0-45' Below GL)**  
**Redi Mix Cement**

**Intermediate Hole Procedure (45'± 2300'):**

**Option #1**

**Lead: 85 sks:** (50% excess volume) Class 'G' lead cement (coverage from 1700-1000') with 5% D44 (Salt), 12% D20 (Bentonite), 1% D79% (Extender), 0.25% D112 (Fluid Loss Additive), 0.2% D46 (Anti-Foamer) & 0.25 pps D29 (Cellophane flakes) mixed at 11.0 ppg, 3.91 ft<sup>3</sup>/sk., 24.5 gps water.

**Tail: 290 sks:** (50% excess volume) Class 'G' cement (coverage from 2700-1700') with 10% D53 (Gypsum), 2% S1 (CaCl<sub>2</sub>) & 0.25 pps D29 (Cellophane flakes) mixed at 14.2 ppg, 1.61 ft<sup>3</sup>/sk., 7.9 gps water.

**Option 2:**

**Lead: 210 sks:** (60% excess volume) Class 'G' lead cement (coverage from 2300-1800') with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**Tail: 720 sks:** (60% excess volume) Class 'G' cement (coverage from 1800'-Surface) with 2% BWOC (Calcium Chloride), ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft<sup>3</sup>/sk., 5.2 gps water.

**EIGHT POINT PLAN**  
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**SE/SW, SEC. 18, T9S, R23E, S.L.B.&M.**  
**UINTAH COUNTY, UTAH**

**CEMENT PROGRAM (Continued):**

**Production Hole Procedure ( $\pm 2300'$  to TD)**

**Lead: 110 sks** 35:65 Poz G w/ 4% D20 (Bentonite), 2% D174 (Extender), 0.2% D65 (Dispersant), 0.2% D46 (Antifoam), 0.75% D112 (Fluid Loss Additive), 0.15% D13 (Retarder), 0.25 pps D29 (cello flakes), mixed at 13.0 ppg, 1.73 ft<sup>3</sup>/sk., 9.06 gps water

**Tail: 190 sks:** 50:50 Poz G w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.15% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft<sup>3</sup>/sk., 5.9 gps water.

**10. ABNORMAL CONDITIONS:**

**Intermediate Hole (45'  $\pm$  2300'):**

Lost circulation

**Production Hole ( $\pm 2300'$ -TD):**

Sloughing shales and key seat development are possible in the Wasatch Formation.

**11. STANDARD REQUIRED EQUIPMENT:**

- A. Choke Manifold
- B. Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

**13. HAZARDOUS CHEMICALS:**

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

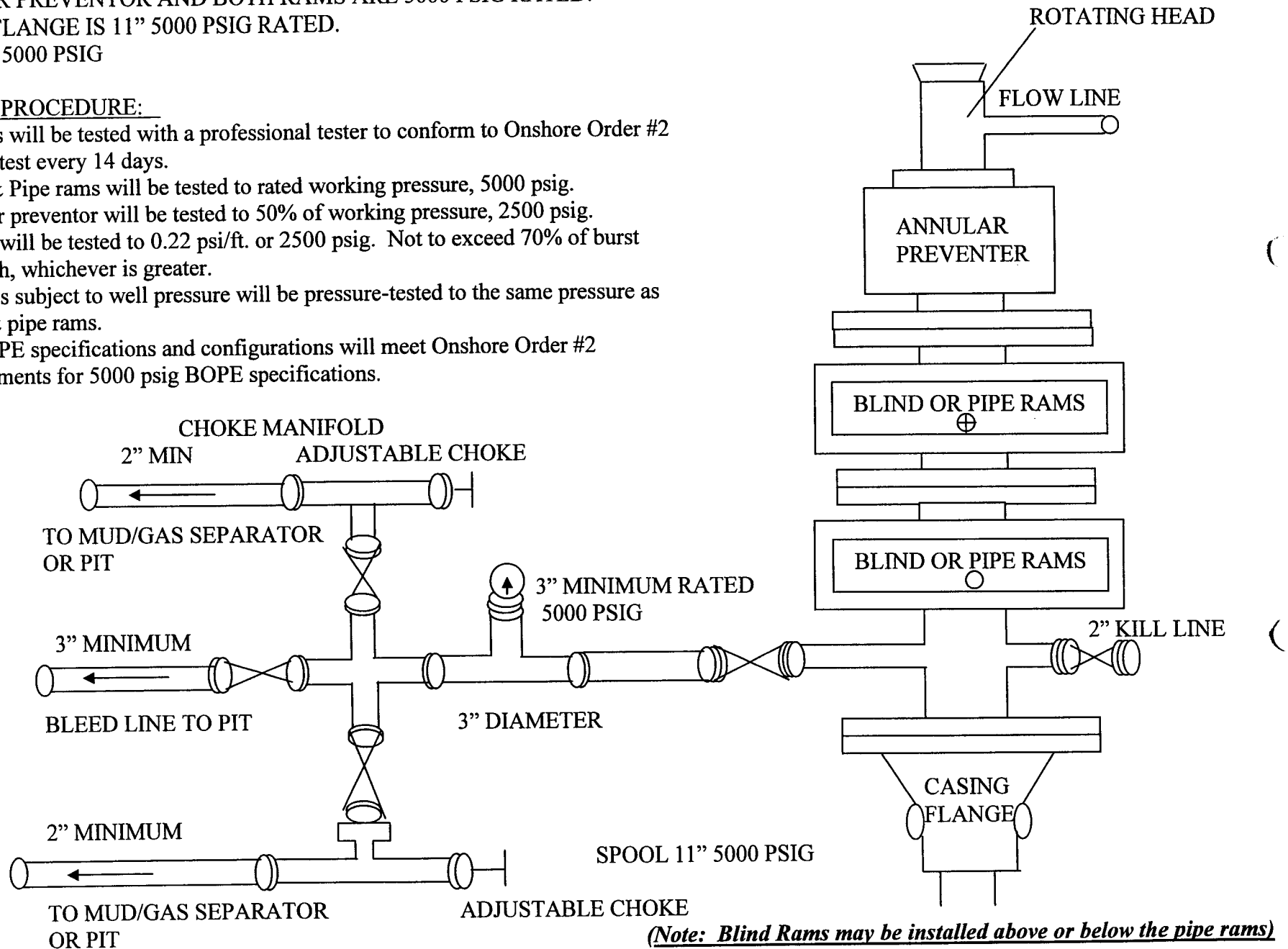
(Attachment: BOP Schematic Diagram)

## 5000 PSIG DIAGRAM

ANNULAR PREVENTOR AND BOTH RAMS ARE 5000 PSIG RATED.  
CASING FLANGE IS 11" 5000 PSIG RATED.  
BOPE 11" 5000 PSIG

### TESTING PROCEDURE:

1. BOPE's will be tested with a professional tester to conform to Onshore Order #2 with retest every 14 days.
2. Blind & Pipe rams will be tested to rated working pressure, 5000 psig.
3. Annular preventor will be tested to 50% of working pressure, 2500 psig.
4. Casing will be tested to 0.22 psi/ft. or 2500 psig. Not to exceed 70% of burst strength, whichever is greater.
5. All lines subject to well pressure will be pressure-tested to the same pressure as blind & pipe rams.
6. All BOPE specifications and configurations will meet Onshore Order #2 requirements for 5000 psig BOPE specifications.





**CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL**

Company/Operator:	<u>EOG Resources, Inc.</u>
Well Name & Number:	<u>Chapita Wells Unit 1048-18</u>
Lease Number:	<u>U-0337</u>
Location:	<u>722' FSL &amp; 1963' FWL, SE/SW, Sec. 18,</u> <u>T9S, R23E, S.L.B.&amp;M., Uintah County, Utah</u>
Surface Ownership:	<u>Federal</u>

**NOTIFICATION REQUIREMENTS**

Location Construction - forty-eight (48) hours prior to construction of location and access roads.

Location Completion - prior to moving on the drilling rig.

Spud Notice: - at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing - twenty-four (24) hours prior to running casing and cementing all casing strings.

BOP and related Equipment Tests - twenty-four (24) hours prior to running casing and tests.

First Production Notice - within five (5) business days after new Well begins or production resumes after Well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

## **THIRTEEN POINT SURFACE USE PROGRAM**

### **1. EXISTING ROADS**

- A. See attached Wellsite Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 20.25 miles southeast of Ouray, Utah - See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

### **2. PLANNED ACCESS ROAD**

- A. The access road will be approximately 0.15 miles in length. See attached TOPO Map "B".
- B. The access road has a 30 foot ROW w/ 18 foot running surface.
- C. Maximum grade on access road will be 8%.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No culverts, bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

New or reconstructed roads will be centerlined - flagged at time of location staking.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, drainage, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot Right-of-Way will not be allowed.

Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossings nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by run off water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

3. **LOCATION OF EXISTING WELLS WITHIN A ONE MILE RADIUS OF PROPOSED WELL LOCATION**

A. Abandoned wells - 5\*

B. Producing wells - 12\*

(\*See attached TOPO map "C" for location)

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

A. **ON WELL PAD**

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, 300 Bbl vertical or 200 Bbl low profile, condensate tank, and attaching piping.
2. Gas gathering lines - A 4" gathering line will be buried from dehy to the edge of the location.

B. **OFF WELL PAD**

1. Proposed location of attendant off pad flowlines shall be flagged prior to archaeological clearance.
2. A 4" OD steel above ground natural gas pipeline will be laid approximately 1363' from proposed location to a point in the SW/SW of Section 18, T9S, R23E, where it will tie into Questar Pipeline Co.'s existing line. Proposed pipeline crosses Federal lands within the Chapita Wells Unit, thus a Right-of -Way grant will not be required.
3. Proposed pipeline will be a 4" OD steel, welded line laid on the surface.
4. Protective measures and devices for livestock and wildlife will be taken and/or installed where required.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire contents of the largest tank within the facility/battery.

The production facilities will be placed on the Southeast side of the location.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities

required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is Carlsbad Canyon.

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

**5. LOCATION & TYPE OF WATER SUPPLY**

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Target Trucking Inc.'s water source in the SW/SW, Sec. 35, T9S, R22E, Uintah County, Utah (State Water Right #49-1501). Produced water from the Chapita Wells and Stagecoach Units will also be used.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

**6. SOURCE OF CONSTRUCTION MATERIAL**

- A. All construction material for this location and access road will be of native borrow and soil accumulated during the construction of the location.
- B. All construction material will come from Federal Land.
- C. No mineral materials will be required.

**7. METHODS OF HANDLING WASTE DISPOSAL**

**A. METHODS AND LOCATION**

- 1. Cuttings will be confined in the reserve pit.
- 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
- 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
- 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following three locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).

5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or be removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

**On BLM administered land:**

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

**The reserve pit shall be lined with felt and a 12 millimeter plastic liner.**

8. **ANCILLARY FACILITIES**

- A. No airstrips or camps are planned for this well.

9. **WELLSITE LAYOUT**

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.
- D. The approved seed mixture for this location is:
  - Four-Wing Salt Bush – 3 pounds per acre
  - Indian Rice Grass – 2 pounds per acre
  - Needle and Thread Grass – 2 pounds per acre
  - Hi-Crest Crested Wheat Grass – 1 pound per acre.

The reserve pit will be located on the South side of the location. The flare pit will be located downwind of the prevailing wind direction on the South side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil will be stored separate from the location topsoil West of Corners B and 5. The stockpiled location topsoil will be stored from Corner #2 to Corner #8. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture for this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the West.

## **FENCING REQUIREMENTS:**

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently mounted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

## **10. PLANS FOR RESTORATION OF SURFACE**

### **A. PRODUCING LOCATION**

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

**B. DRY HOLE/ABANDONED LOCATION**

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

**11. SURFACE OWNERSHIP**

Access road: Federal

Location: Federal

**12. OTHER INFORMATION**

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the AO. Within five working days the AO will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used.
- a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable

facilities. A list of noxious weeds will be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.

- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)

**Additional Surface Stipulations**

**X No construction or drilling activities shall be conducted between May 15 and June 20 due to Antelope Stipulations.**

**LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION**

**PERMITTING AGENT**

Ed Trotter  
P.O. Box 1910  
Vernal, UT 84078  
Telephone: (435)789-4120  
Fax: (435)789-1420

**DRILLING OPERATIONS**

Donald Presenkowski  
EOG Resources, Inc.  
P.O. Box 250  
Big Piney, WY 83113  
Telephone: (307)276-4865

All lease or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approval plan of operations, and any applicable Notice to Lessees. EOG Resources, Inc. is fully responsible for the actions of their subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

A copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.




### Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions that presently exist; that the statements made in the Plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this Plan and the terms and conditions under which it is approved.

Please be advised that EOG Resources, Inc. is considered to be the operator of the **Chapita Wells Unit 1048-18 Well, located in the SE/SW of Section 18, T9S, R23E, Uintah County, Utah; Lease #U-0337;** and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is provided under Bond #NM 2308.

5-24-2005  
Date

  
Agent

# EOG RESOURCES, INC.

CWU #1048-18

SECTION 18, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; TURN LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 2.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN LEFT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 51.25 MILES.

# EOG RESOURCES, INC.

CWU #1048-18

LOCATED IN UINTAH COUNTY, UTAH

SECTION 18, T9S, R23E, S.L.B.&M.

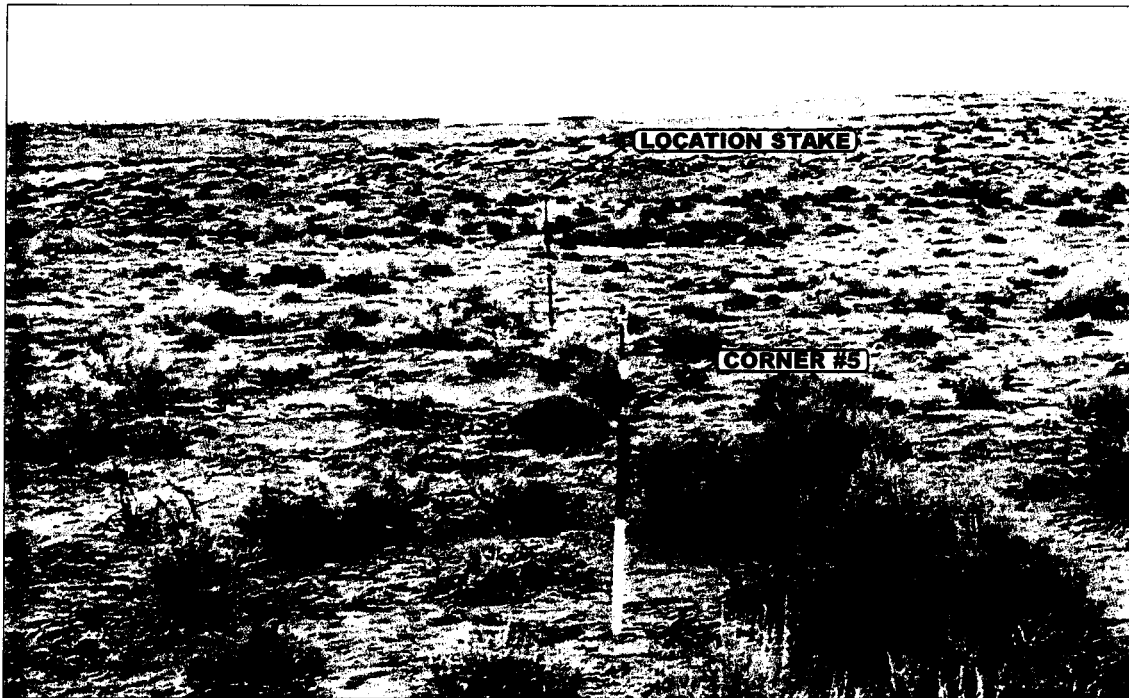


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY

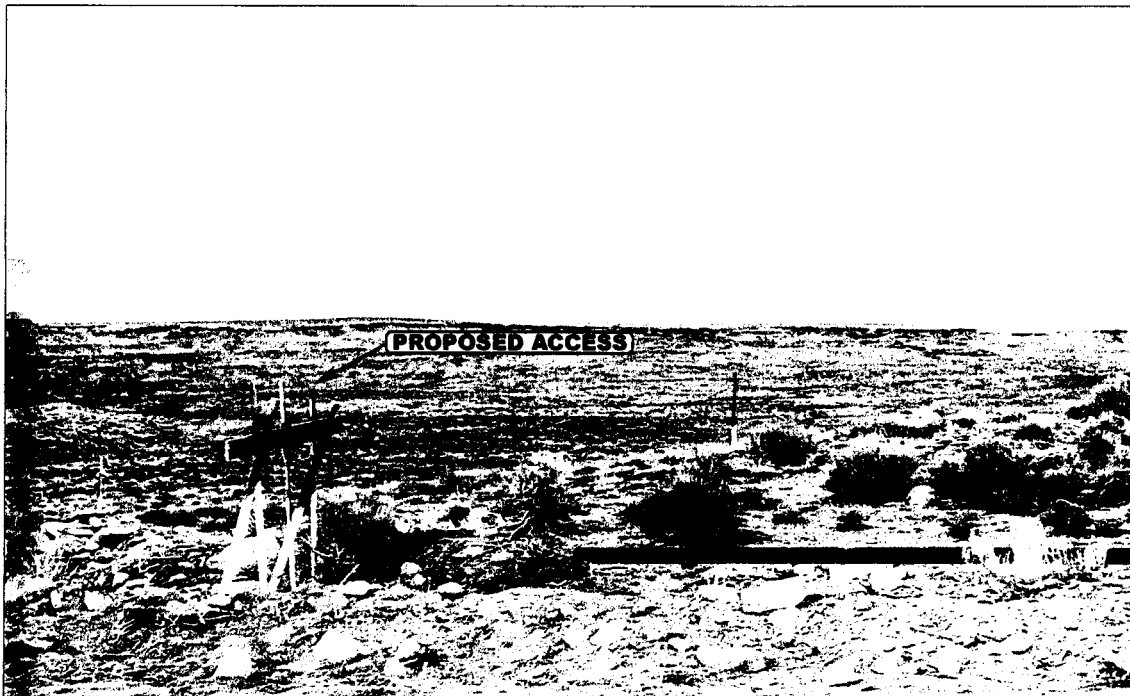


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



- Since 1964 -

**E&L S** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

**03** **31** **05**  
MONTH DAY YEAR

PHOTO

TAKEN BY: G.S.

DRAWN BY: L.K.

REVISED: 00-00-00

FIGURE #1

CWU #1048-18  
SECTION 18, T9S, R23E, S.L.B.&M.  
722' FSL 1963' FWL

*F-1.6'*  
*El. 50.5'*

Sta. 3+25

*F-1.0'*  
*El. 51.1'*

*Existing  
Drainage*

Sta. 1+50

**F-6.1'**  
El. 46.0'

Sta. 0+00

*F-1.8'*  
*El. 50.3'*

C-1.1'  
El. 53.2'

El. 59.1' C-19.0' (btm. pit) C-2.6' El. 54.7'

*NOTES:*

Elev. Ungraded Ground At Loc. Stake = 4952.3'

FINISHED GRADE ELEV. AT LOC. STAKE = 4952.1'

**UINTAH ENGINEERING & LAND SURVEYING**  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017

# EOG RESOURCES, INC.

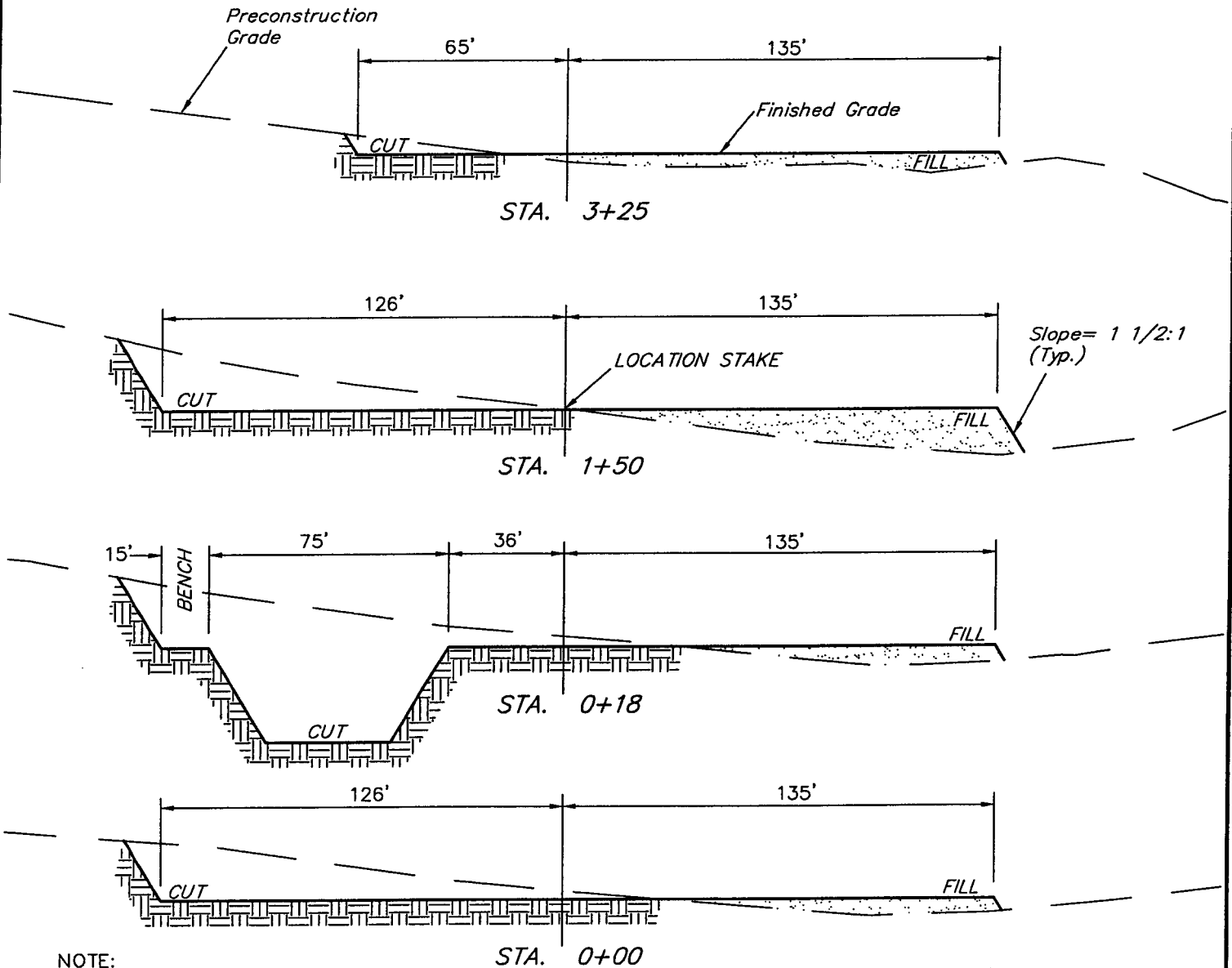
FIGURE #2

## TYPICAL CROSS SECTIONS FOR CWJ #1048-18 SECTION 18, T9S, R23E, S.L.B.&M. 722' FSL 1963' FWL

1" = 20'  
X-Section  
Scale  
1" = 50'

DATE: 04-05-05  
Drawn By: P.M.

*[Handwritten Signature]*



### NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

### \* NOTE:

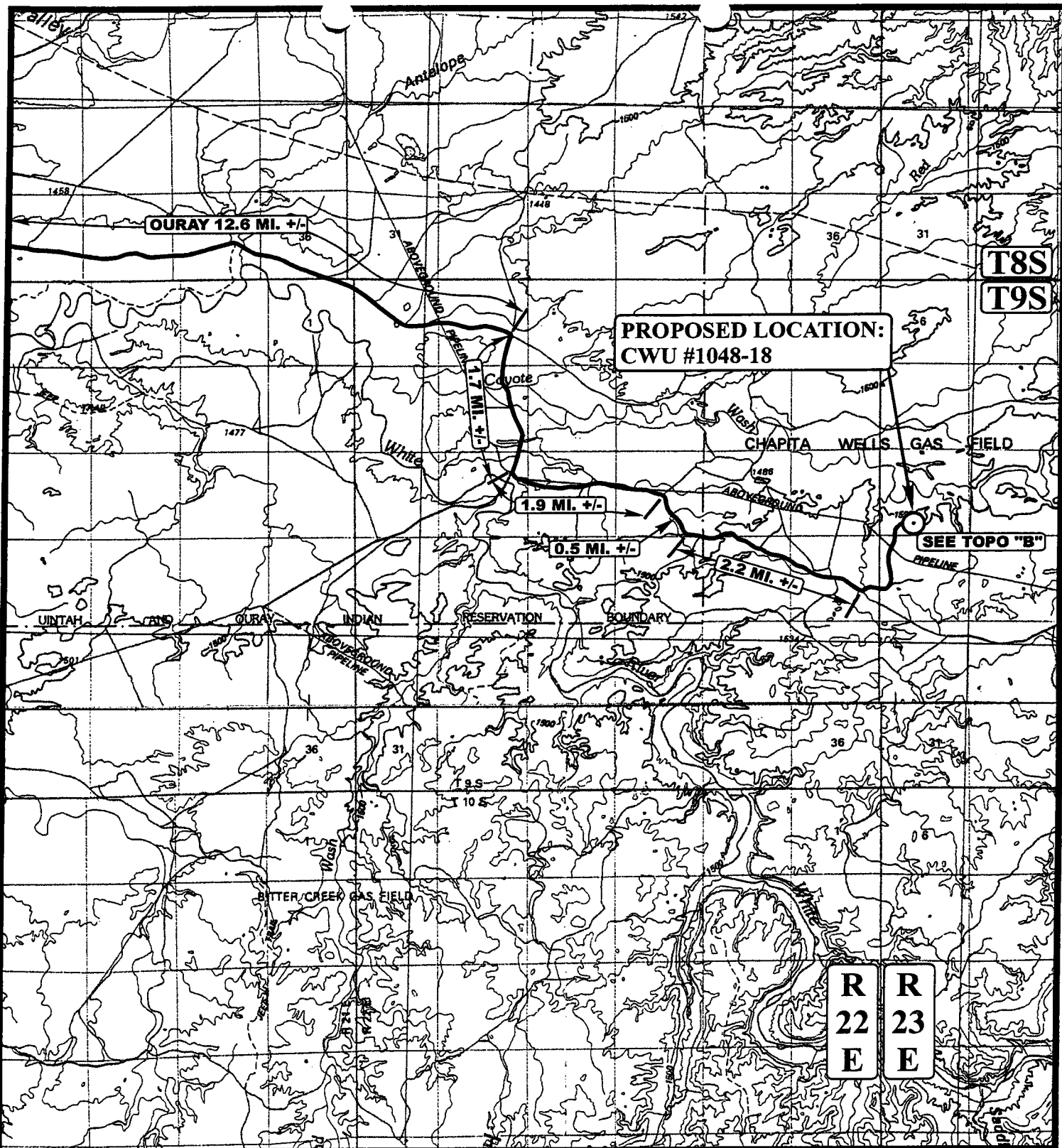
FILL QUANTITY INCLUDES 5% FOR COMPACTION

### APPROXIMATE YARDAGES

CUT  
(6") Topsoil Stripping = 1,620 Cu. Yds.  
Remaining Location = 7,480 Cu. Yds.  
  
TOTAL CUT = 9,100 CU.YDS.  
FILL = 5,820 CU.YDS.

EXCESS MATERIAL = 3,280 Cu. Yds.  
Topsoil & Pit Backfill (1/2 Pit Vol.) = 3,280 Cu. Yds.  
EXCESS UNBALANCE (After Rehabilitation) = 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



# **LEGEND:**

⊙ PROPOSED LOCATION



**EOG RESOURCES, INC.**

CWU #1048-18

SECTION 18, T9S, R23E, S.L.B.&M.

722' FSL 1963' FWL



Utah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
MAP

03 31 05  
MONTH DAY YEAR

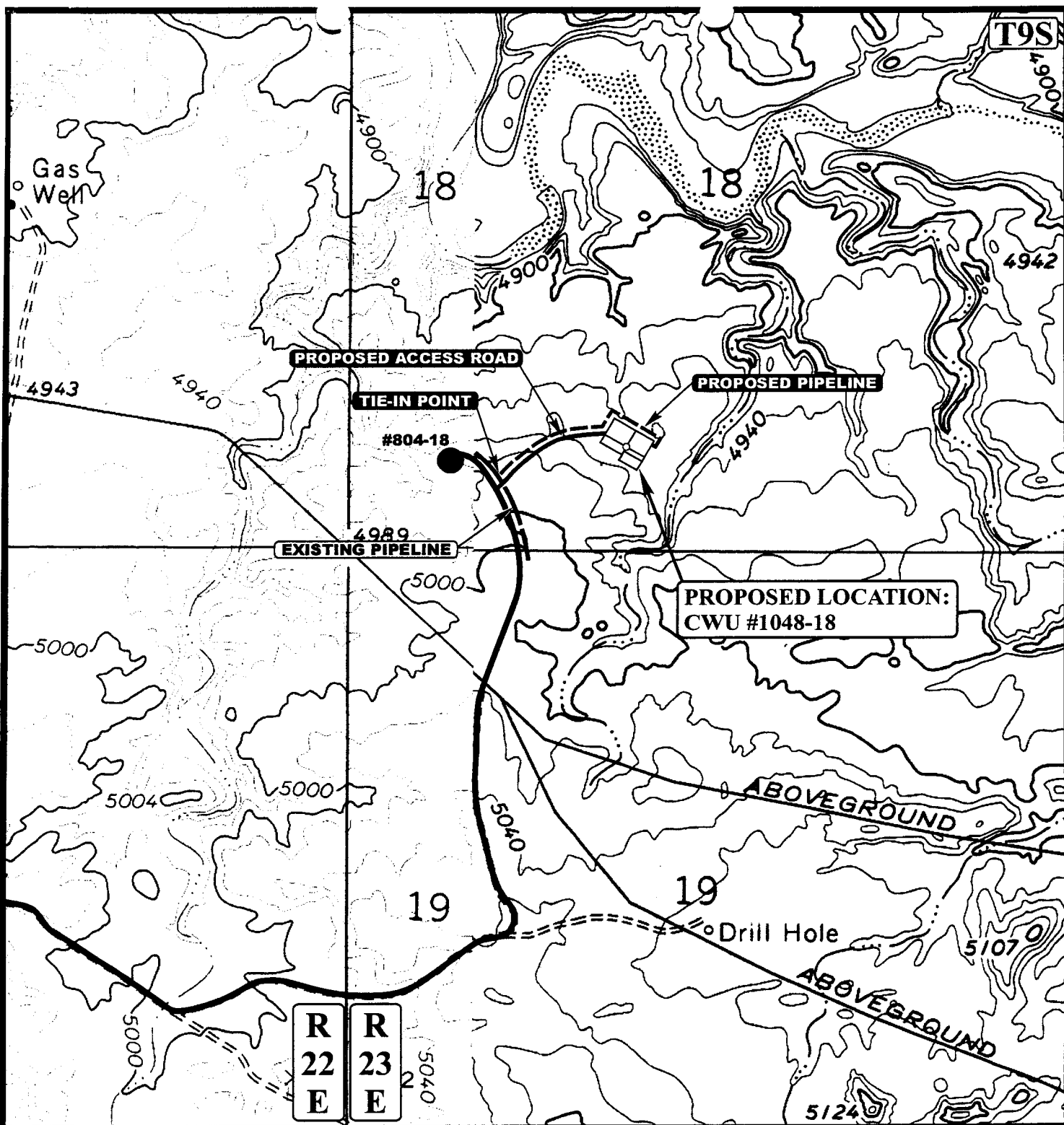
SCALE: 1:100,000 DRAWN BY: L.K. REVISED: 00-00-00











APPROXIMATE TOTAL PIPELINE DISTANCE = 1363' +/-

**LEGEND:**

PROPOSED ACCESS ROAD  
 EXISTING PIPELINE  
 PROPOSED PIPELINE



**EOG RESOURCES, INC.**

CWU #1048-18  
 SECTION 18, T9S, R23E, S.L.B.&M.  
 722' FSL 1963' FWL



Uintah Engineering & Land Surveying  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

TOPOGRAPHIC  
 MAP

03 31 05  
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: L.K. REVISED: 00-00-00

D  
 TOPO

## WORKSHEET

## APPLICATION FOR PERMIT TO DRILL

004

APD RECEIVED: 05/27/2005

API NO. ASSIGNED: 43-047-36757

WELL NAME: CWU 1048-18

OPERATOR: EOG RESOURCES INC ( N9550 )

CONTACT: ED TROTTER

PHONE NUMBER: 435-789-4120

## PROPOSED LOCATION:

SESW 18 090S 230E

SURFACE: 0722 FSL 1963 FWL

BOTTOM: 0722 FSL 1963 FWL

UINTAH

NATURAL BUTTES ( 630 )

LEASE TYPE: 1 - Federal

LEASE NUMBER: U-0337

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: PRRV

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.03080

LONGITUDE: -109.3713

## RECEIVED AND/OR REVIEWED:

☒ Plat☒ Bond: Fed[1] Ind[] Sta[] Fee[]  
(No. NM-2308 )☒ Potash (Y/N)☒ Oil Shale 190-5 (B) or 190-3 or 190-13☒ Water Permit

(No. 49-1501 )

☒ RDCC Review (Y/N)

(Date: )

☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

R649-2-3.

Unit CHAPITA WELLS

R649-3-2. General

Siting: 460 From Qtr/Qtr &amp; 920' Between Wells

R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 179-8

Eff Date: 8-10-1999

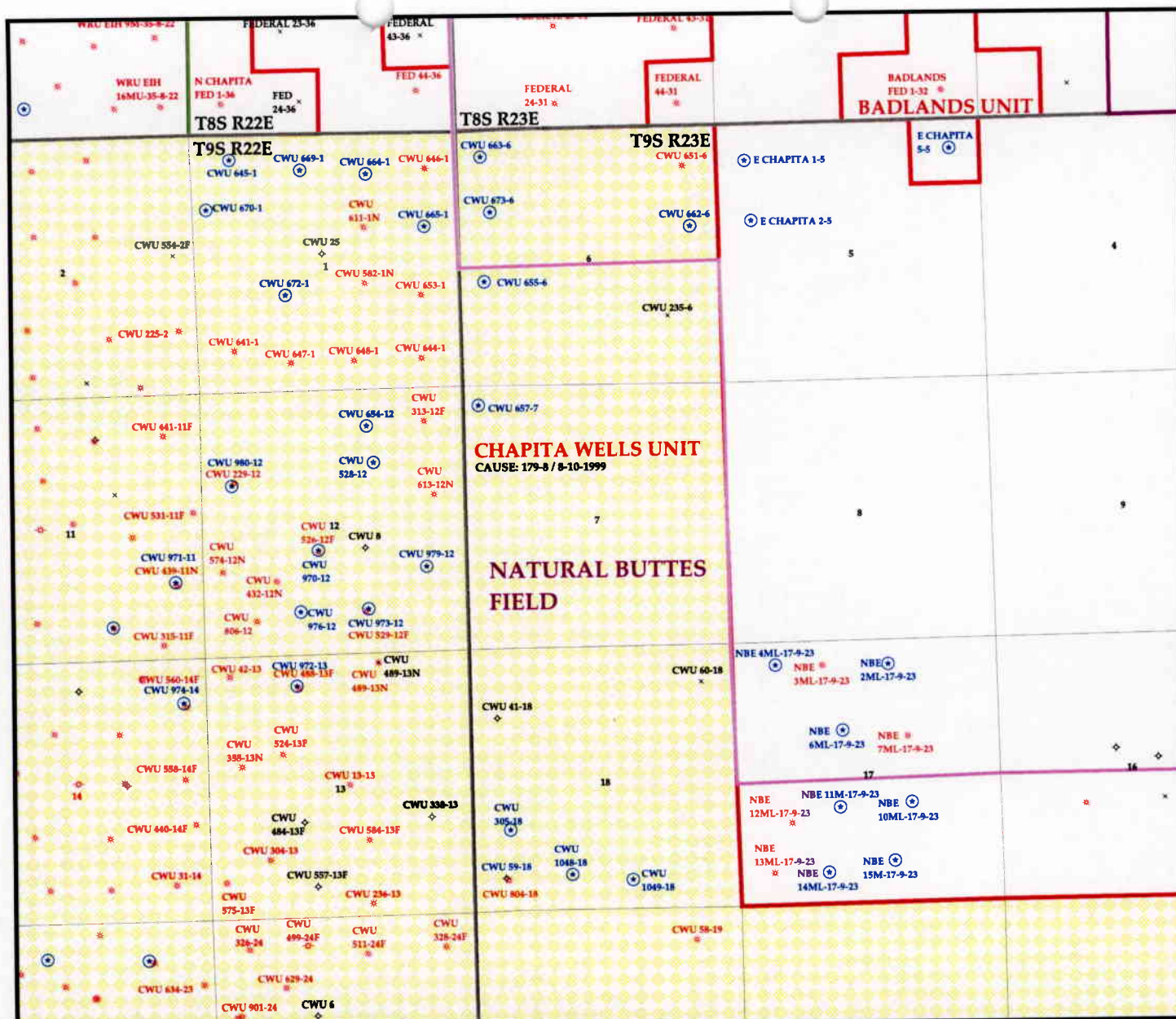
Siting: Suspends General Siting

R649-3-11. Directional Drill

## COMMENTS:

## STIPULATIONS:

1 - FEDERAL APPROVAL



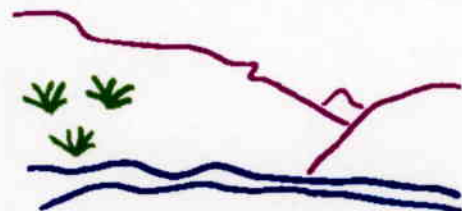
OPERATOR: EOG RESOURCES INC (N9550)

SEC: 6 & 18 T. 9S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 179-8 / 8-10-1999



Utah Oil Gas and Mining

#### Wells

- ☆ GAS INJECTION
- ☆ GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- ☆ PRODUCING GAS
- PRODUCING OIL
- ☆ SHUT-IN GAS
- ☆ SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- ▲ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 6-JUNE-2005

## United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

## IN REPLY REFER TO:

3160

(UT-922)

June 8, 2005

## Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2005 Plan of Development Chapita Wells Unit  
Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Chapita Wells Unit, Uintah County, Utah.

API #	WELL NAME	LOCATION
-------	-----------	----------

(Proposed PZ North Horn)

43-047-36756 CWU 673-6 Sec 6 T09S R23E 1650 FNL 0640 FWL

(Proposed PZ Price River)

43-047-36757	CWU 1048-18	Sec 18 T09S R23E 0722 FSL 1963 FWL
43-047-36758	CWU 1049-18	Sec 18 T09S R23E 0586 FSL 2112 FEL
43-047-36759	CWU 305-18	Sec 18 T09S R23E 1650 FSL 0750 FWL
43-047-36755	CWU 1051-22	Sec 22 T09S R23E 2169 FNL 0807 FWL
43-047-36761	CWU 967-34	Sec 34 T09S R23E 0700 FSL 1893 FWL
43-047-36760	CWU 951-30	Sec 30 T09S R23E 0747 FSL 2177 FEL
43-047-36762	CWU 672-1	Sec 1 T09S R22E 1966 FSL 1807 FWL
43-047-36763	CWU 669-1	Sec 1 T09S R22E 0717 FNL 2180 FWL
43-047-36764	CWU 670-1	Sec 1 T09S R22E 1500 FNL 0285 FWL

Pursuant to telephone conversation between Debbie Spears, EOG, and myself production from North Horn formation will be allocated to the Wasatch Participating Area. This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

**State of Utah****Department of  
Natural Resources**

MICHAEL R. STYLER  
*Executive Director*

**Division of  
Oil, Gas & Mining**

JOHN R. BAZA  
*Division Director*

JON M. HUNTSMAN, JR.  
*Governor*

GARY R. HERBERT  
*Lieutenant Governor*

June 9, 2005

EOG Resources, Inc.  
P O Box 1815  
Vernal, UT 84078

Re: Chapita Wells Unit 1048-18 Well, 722' FSL, 1963' FWL, SE SW, Sec. 18,  
T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36757.

Sincerely,

Gil Hunt  
Acting Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** EOG Resources, Inc.  
**Well Name & Number** Chapita Wells Unit 1048-18  
**API Number:** 43-047-36757  
**Lease:** U-0337

**Location:** SE SW                      **Sec.** 18                      **T.** 9 South                      **R.** 23 East

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

**3. Reporting Requirements**

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and No.

CHAPITA WELLS UNIT

8. Lease Name and Well No.

CHAPITA WELLS UNIT 1048-18

9. API Well No.

43-047-36757

10. Field and Pool, or Exploratory

NATURAL BUTTES

11. Sec., T., R., M., or Blk. and Survey or Area

SEC. 18, T9S, R23E,  
S.L.B.&M.

12. County or Parish

UINTAH

13. State

UTAH

17. Spacing Unit dedicated to this well

20. BLM/BIA Bond No. on file

NM-2308

23. Estimated duration

45 DAYS

24. Attachments

Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature

Name (Printed/Typed)  
Ed Trotter

Date

May 24, 2005

Title

Agent

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Assistant Field Manager

Office

ACTIVE Mineral Resources

VERNAL FIELD OFFICE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of Approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

RECEIVED  
DEC 12 2005  
BUREAU OF OIL, GAS & MINING

CONDITIONS OF APPROVAL  
APPLICATION FOR PERMIT TO DRILL

Operator/Company: EOG Resources Inc.

Well Name/Number: CWU 1048-18

API Number: 43-047-36757

Location: SESW Sec Tship Rng.: 18, T09S, R23E

Lease Number: UTU-0337

Agreement Name (If Applicable): Unit Chapita Wells

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

**CONDITIONS OF APPROVAL FOR NOTICE TO DRILL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware that fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

**Please submit an electronic copy of all logs run on this well in LAS format. This submission will supersede the requirement for submittal of paper logs to the BLM. The cement bond log must be submitted in raster format (TIF, PDF or other).**

- (1.) Proposed production casing cementing volumes are inadequate and do not circulate cement to a high enough fill-up. Additional cement beyond the proposed levels indicated in the operators application will need to be pumped. The cement volumes pumped should include appropriate excess factors. For the cementing program of the production casing string, the circulation or top of cement on the production string is to be at a minimum two hundred feet (200') above the formation named Wasatch. Per BLM estimates, the formation named Wasatch is estimated to be at depth feet 4616. Production casing string circulation or top of cement is to be at or above depth feet 4416 to formation Wasatch.



In the event after-hours approvals are necessary, you must contact one of the following individuals:

Michael Lee (435) 828-7875  
Petroleum Engineer

Matt Baker (435) 828-4470  
Petroleum Engineer

BLM FAX Machine (435) 781-4410

Company/Operator: EOG Resources Inc.

API Number 43-047-36757

Well Name & Number: CWU 1048-18

Lease number: UTU-0337

Location: NESW Sec, 18 T.9S. R. 23E.

Surface Ownership: BLM

Date NOS Received: 5/19/05

Date APD Received: 5/26/05

Conditions for Approval are in the APD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U-0337
2. NAME OF OPERATOR: EOG RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 1815 CITY VERNAL STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: CHAPITA WELLS UNIT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 722 FSL 1963 FWL 40.030722 LAT 109.371942 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 18 9S 23E S.L.B. & M		8. WELL NAME and NUMBER: CHAPITA WELLS UNIT 1048-18
PHONE NUMBER: (435) 789-0790		9. API NUMBER: 43-047-36757
COUNTY: UINTAH		10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: <u>APD EXTENSION REQUEST</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 06-05-06  
By: [Signature]

RECEIVED  
JUN 16 10 16 AM  
2006

NAME (PLEASE PRINT) Kaylene R. Gardner

TITLE Regulatory Assistant

SIGNATURE [Signature]

DATE 5/30/2006

(This space for State use only)

RECEIVED  
JUN 02 2006  
DIV. OF OIL, GAS & MINING

**Application for Permit to Drill  
Request for Permit Extension  
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

**API:** 43-047-36757  
**Well Name:** CHAPITA WELLS UNIT 1048-18  
**Location:** 722 FSL 1963 FWL (SESW), SECTION 18, T9S, R23E S.L.B.&M  
**Company Permit Issued to:** EOG RESOURCES, INC.  
**Date Original Permit Issued:** 6/9/2005

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

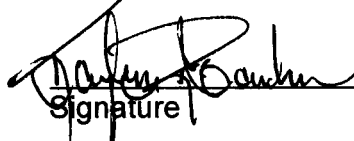
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

  
\_\_\_\_\_  
Signature

5/30/2006

\_\_\_\_\_  
Date

Title: REGULATORY ASSISTANT

Representing: EOG RESOURCES, INC.

RECEIVED

JUN 02 2006

DIV. OF OIL, GAS & MINES

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
U-0337

6. If Indian, Allottee or Tribe Name

NOV 21 2006

7. If Unit or CA/Agreement, Name and/or No.

Chapita Wells Unit

8. Well Name and No.

Chapita Wells Unit 1048-18

9. API Well No.

43-047-36757

10. Field and Pool, or Exploratory Area

Natural Buttes

11. County or Parish, State

Uintah County, Utah

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc.

3a. Address

1060 East Highway 40 Vernal, Ut 84078

3b. Phone No. (include area code)

435-781-9111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

722' FSL & 1963' FWL (SE/SW)  
Sec. 18-T9S-R23E 40.030722 LAT 109.371942 LON

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **APD Renewal**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. requests the APD for the referenced well originally approved 12/1/2005 be extended for one year.

RECEIVED

DEC 21 2006

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kaylene R. Gardner

Title Sr. Regulatory Assistant

Signature

Date

11/20/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Petroleum Engineer

Title

Date

DEC 16 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL ATTACHED

# **CONDITIONS OF APPROVAL**

## **EOG Resources, Inc.**

### **Notice of Intent APD Extension**

**Lease:** U-0337  
**Well:** CWU 1048-18  
**Location:** SESW Sec 18-T9S-R23E

An extension for the referenced APD is granted with the following conditions:

---

1. The extension and APD shall expire on 12/12/07
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Jim Ashley of this office at (435) 781-4470.

## DIVISION OF OIL, GAS AND MINING

### **SPUDDING INFORMATION**

Name of Company: EOG RESOURCES INC

Well Name: CWU 1048-18

Api No: 43-047-36757 Lease Type: FEDERAL

Section 18 Township 09S Range 23E County UINTAH

Drilling Contractor ROCKY MOUNTAIN DRLG RIG # RATHOLE

### **SPUDDED:**

Date 02/11/07

Time 12:30 PM

How DRY

**Drilling will Commence:** \_\_\_\_\_

Reported by JOHN HELCO

Telephone # (435) 828-4403

Date 02/12/2007 Signed CHD

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG RESOURCES, INC. Operator Account Number: N 9550  
Address: 600 17th Street  
city Denver  
state CO zip 80202 Phone Number: (303) 262-2812

**Well 1**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36977	CHAPITA WELLS UNIT 1039-18	NESW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	99999	<i>14074</i>	2/11/2007	<i>2/16/07</i>		
Comments: <i>PRRV=MVRD</i>						

**Well 2**

API Number	Well Name	QQ	Sec	Twp	Rng	County
43-047-36757	CHAPITA WELLS UNIT 1048-18	SESW	18	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
<i>AB</i>	99999	<i>14074</i>	2/11/2007	<i>2/16/07</i>		
Comments: <i>PRRV=MVRD</i>						

**Well 3**

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Carrie MacDonald

Name (Please Print)

*Carrie MacDonald*

Signature

Operations Clerk

2/13/2007

Title

Date

RECEIVED

FEB 14 2007



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

***SUBMIT IN TRIPLICATE- Other instructions on reverse side.***

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**722' FSL & 1,963' FWL (SESW)  
Sec. 18-T9S-R23E 40.030722 LAT 109.371942 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 1048-18**

9. API Well No.

**43-047-36757**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Well spud</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The referenced well spud on 2/11/2007.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

*Carrie MacDonald*

Date

**02/13/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**FEB 14 2007**

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator **EOG Resources, Inc.**

3a. Address  
**600 17th Street, Suite 1000N, Denver, CO 80202**

3b. Phone No. (include area code)  
**303-262-2812**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**722' FSL & 1,963' FWL (SESW)  
Sec. 18-T9S-R23E 40.030722 LAT 109.371942 LON**

5. Lease Serial No.

**U-0337**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**Chapita Wells Unit**

8. Well Name and No.

**Chapita Wells Unit 1048-18**

9. API Well No.

**43-047-36757**

10. Field and Pool, or Exploratory Area

**Natural Buttes/Mesaverde**

11. County or Parish, State

**Uintah County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☒ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EOG Resources, Inc. requests authorization for disposal of produced water from the referenced well to any of the following locations.**

1. Natural Buttes Unit 21-20B SWD
2. Chapita Wells Unit 550-30N SWD
3. Ace Disposal
4. RN Industries

**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Carrie MacDonald**

Title **Operations Clerk**

Signature

*Carrie MacDonald*

Date

**02/13/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

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Title

Date

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(Instructions on page 2)

**RECEIVED**  
**FEB 14 2007**

**DIV. OF OIL, GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
EOG Resources, Inc.

3a. Address  
600 17th Street, Suite 1000N, Denver, CO 80202

3b. Phone No. (include area code)  
303-824-5526

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
722' FSL & 1963' FWL (SESW)  
Sec. 18-T9S-R23E 40.030722 LAT 109.371942 LON

5. Lease Serial No.  
U-0337

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Chapita Wells Unit

8. Well Name and No.  
Chapita Wells Unit 1048-18

9. API Well No.  
43-047-36757

10. Field and Pool, or Exploratory Area  
Natural Buttes/Mesaverde

11. County or Parish, State  
Uintah County, Utah

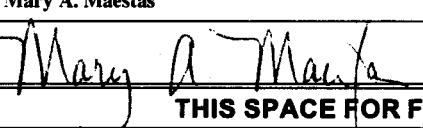
**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The referenced well was turned to sales on 6/1/2007. Please see the attached operations summary report for drilling and completion operations performed on the subject well.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mary A. Maestas	Title Regulatory Assistant
Signature 	Date 06/06/2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Date
	Office	

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(Instructions on page 2)

**RECEIVED**

**JUN 08 2007**

**DIV. OF OIL, GAS & MINING**

# WELL CHRONOLOGY REPORT

Report Generated On: 06-06-2007

<b>Well Name</b>	CWU 1048-18	<b>Well Type</b>	DEVG	<b>Division</b>	DENVER
<b>Field</b>	CHAPITA DEEP	<b>API #</b>	43-047-36757	<b>Well Class</b>	1SA
<b>County, State</b>	UINTAH, UT	<b>Spud Date</b>	04-21-2007	<b>Class Date</b>	06-01-2007
<b>Tax Credit</b>	N	<b>TVD / MD</b>	9,320/ 9,320	<b>Property #</b>	056888
<b>Water Depth</b>	0	<b>Last CSG</b>	0.0	<b>Shoe TVD / MD</b>	0/ 0
<b>KB / GL Elev</b>	4,968/ 4,952				
<b>Location</b>	Section 18, T9S, R23E, SESW, 722 FSL & 1963 FWL				

**Event No** 1.0 **Description** DRILLING & COMPLETE

**Operator** EOG RESOURCES, INC **WI %** 50.0 **NRI %** 43.5

**AFE No** 303418 **AFE Total** 1,811,000 **DHC / CWC** 887,100/ 923,900

**Rig Contr** SST **Rig Name** SST #2 **Start Date** 06-24-2005 **Release Date** 04-28-2007

**06-24-2005** **Reported By**

**Daily Costs: Drilling** \$0 **Completion** \$0 **Daily Total** \$0

**Cum Costs: Drilling** \$0 **Completion** \$0 **Well Total** \$0

**MD** 0 **TVD** 0 **Progress** 0 **Days** 0 **MW** 0.0 **Visc** 0.0

**Formation :** **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

**Activity at Report Time: LOCATION DATA**

**Start** **End** **Hrs** **Activity Description**

06:00 06:00 24.0 LOCATION DATA  
722' FSL & 1963' FWL (SE/SW)  
SECTION 18, T9S, R23E  
UINTAH COUNTY, UTAH  
  
LAT 40.030800, LONG 109.371504

RIG: SST #2  
OBJECTIVE: 9320' TD, MESAVERDE  
DW/GAS  
CHAPITA WELLS DEEP PROSPECT  
DD&A: CHAPITA WELLS DEEP  
NATURAL BUTTES FIELD

LEASE: U-0337  
ELEVATION: 4952' NAT GL, 4952.1' PREP GL (DUE TO ROUNDING 4952' IS THE PREP GL), 4968' KB (16')

EOG WI 50%, NRI 43.5%

**02-02-2007** **Reported By** BRYON TOLMAN

**Daily Costs: Drilling** \$38,000 **Completion** \$0 **Daily Total** \$38,000

**RECEIVED**

**JUN 08 2007**

**DIV. OF OIL, GAS & MINING**

<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION STARTED.		

---

**02-05-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 25% COMPLETE.		

---

**02-06-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 40% COMPLETE. ROCKED OUT.		

---

**02-07-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LOCATION 40% COMPLETE. ROCKED OUT.		

---

**02-08-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING ON PIT.		

---

**02-09-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
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<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING ON PIT.		

**02-12-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	0	<b>TVD</b>	0	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	DRILLING ON PIT.		

**02-13-2007**      **Reported By**      BRYON TOLMAN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT. ROCKY MOUNTAIN DRILLING SPUD AN 20" HOLE ON 2/11/2007 @ 12:30 PM. SET 40' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JOHN HELCO NOTIFIED MICHAEL LEE W/BLM AND CAROL DANIELS W/UDOGM OF THE SPUD 2/11/2007 @ 11:30 AM.		

**02-14-2007**      **Reported By**      BRYON TOLMAN

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	PUSHING OUT PIT.		

**02-15-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD : 0.0</b>		<b>Perf :</b>	
<b>Activity at Report Time: BUILDING LOCATION</b>					
<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>		
06:00	06:00	24.0	LINING PIT TODAY.		

**02-16-2007**      **Reported By**      TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FINAL BLADING.

02-20-2007 Reported By TERRY CSERE

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$0	<b>Daily Total</b>	\$0
<b>Cum Costs: Drilling</b>	\$38,000	<b>Completion</b>	\$0	<b>Well Total</b>	\$38,000
<b>MD</b>	40	<b>TVD</b>	40	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: BUILDING LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

02-27-2007 Reported By JERRY BARNES

<b>Daily Costs: Drilling</b>	\$200,954	<b>Completion</b>	\$0	<b>Daily Total</b>	\$200,954
<b>Cum Costs: Drilling</b>	\$238,954	<b>Completion</b>	\$0	<b>Well Total</b>	\$238,954
<b>MD</b>	2,476	<b>TVD</b>	2,476	<b>Progress</b>	0
<b>Days</b>	0	<b>MW</b>	0.0	<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #3 ON 2/17/2007. DRILLED 12-1/4" HOLE TO 2500' GL. ENCOUNTERED WATER @ DRY. RAN 57 JTS (2460.20') OF 9-5/8", 36.0#/FT, J-55, ST&C CASING WITH WEATHERFORD GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2476' KB. RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIG'S AIR RIG.

RU BIG 4 CEMENTING. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 1000 PSIG. PUMPED 180 BBLs FRESH WATER & 20 BBLs GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 230 SX (156.4 BBLs) OF PREMIUM LEAD CEMENT W/16% GEL, 10#/SX GILSONITE, 3#/SX GR-3, 3% SALT & 1/4 #/SX FLOCELE. MIXED LEAD CEMENT @ 11.0 PPG W/YIELD OF 3.82 CFS.

TAIL IN W/200 SACKS (40.9 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED TAIL CEMENT TO 15.8 PPG W/YIELD OF 1.15 CFS. DISPLACED CEMENT W/187.1 BBLs FRESH WATER. BUMPED PLUG W/910# @ 11:37 AM, 2/21/07. CHECKED FLOAT, FLOAT HELD. SHUT-IN CASING VALVE. BROKE CIRCULATED 176 BBL INTO DISPLACEMENT. CIRCULATED 11 BBLs OF LEAD CEMENT TO PIT. CEMENT FELL BACK AT SURFACE WHEN PLUG BUMPED.

TOP JOB #1: PUMP DOWN 200' OF 1" PIPE. MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND CIRCULATED APPROXIMATELY 0 BBL LEAD CEMENT TO PIT. HOLE FELL BACK WHEN PUMPING STOPPED. WOC 2 HRS.

TOP JOB #2: MIXED & PUMPED 125 SX (25.6 BBLs) OF PREMIUM CEMENT W/2% CaCl2 & 1/4#/SX FLOCELE. MIXED CEMENT @ 15.8 PPG W/YIELD OF 1.15 CF/SX. HOLE FILLED AND STOOD FULL. RDMO BIG 4 CEMENTERS.

PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.

RAN SURVEY @ 2310', 1 DEGREE. TAGGED @ 2324'.

KYLAN COOK NOTIFIED JAMIE SPARGER W/BLM OF THE SURFACE CASING & CEMENT JOB ON 2/20/2007 @ 19:30 PM.

04-20-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$59,098	<b>Completion</b>	\$0	<b>Daily Total</b>	\$59,098
<b>Cum Costs: Drilling</b>	\$298,052	<b>Completion</b>	\$0	<b>Well Total</b>	\$298,052
<b>MD</b>	2.476	<b>TVD</b>	2.476	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: MIRURT

Start	End	Hrs	Activity Description
06:00	07:00	1.0	RD / PREPARE FOR TRUCKS.
07:00	19:30	12.5	RDMO / WESTROC TRUCKING MOVED RIG 5.8 MILES TO THE CWU 1048-18. MIRU / SST HAD A TOTAL OF 6 EMPLOYEES TO MOVE & SET IN RIG. RIG MOVE 100% COMPLETE / RELEASED TRUCKS @ 19:30 HRS ON 4/19/2007.
19:30	06:00	10.5	W.O. DAYLIGHT.

CREWS: FULL + 1 / NO ACIDENTS REPORTED / HSM: RDMO - MIRU.

NOTIFIED DONNA KENNEY WITH THE VERNAL DISTRICT BLM FIELD OFFICE, VIA VOICE MAIL, ON 4/19/2007 @ 11:30 HRS OF INTENT TO TEST BOP'S ON 4/20/2007 @ 16:00 HRS +/-.

TRANSFERRED FROM THE CWU 1231-07 TO THE CWU 1048-18.

12 JTS, (529.3'), OF 4.5"-11.6#-N80-LT&C-R3 CSG.

1 JT, (42.25'), OF 4.5"-11.6#-HCP 110-LT&C-R3 CSG.

1 LJ, (22'), OF 4.5"-11.6#-HCP 110-LT&C CSG.

2586 GAL. OF #2 DIESEL FUEL.

SENT 1 JT, (43.5'), OF 4.5"-11.6#-N80-LT&C-R3 CSG AND 1 JT, (42.25'), OF 4.5"-11.6#-HCP 110-LT&C-R3 CSG TO STEWARTS MACHINE SHOP IN VERNAL UTAH. DAMAGED COUPLINGS & PINS.

04-21-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$37,910	<b>Completion</b>	\$1,575	<b>Daily Total</b>	\$39,485
<b>Cum Costs: Drilling</b>	\$335,962	<b>Completion</b>	\$1,575	<b>Well Total</b>	\$337,537
<b>MD</b>	2.476	<b>TVD</b>	2.476	<b>Progress</b>	0
				<b>Days</b>	0
				<b>MW</b>	0.0
				<b>Visc</b>	0.0
<b>Formation :</b>	<b>PBTD : 0.0</b>		<b>Perf :</b>	<b>PKR Depth : 0.0</b>	

Activity at Report Time: PU DP.

Start	End	Hrs	Activity Description
06:00	10:00	4.0	RURT / RAISE DERRICK @ 10:00 HRS
10:00	16:00	6.0	RURT / WORK ON CHOKE MANIFOLD. DAYWORK STARTS 15:00 HRS ON 4/20/2007.
16:00	19:00	3.0	NU BOP / PLUMB IN 4 NITROGEN BOTTLES TO ACCUMULATOR.
19:00	02:30	7.5	TEST PIPE RAMS, BLIND RAMS, KILL LINE & VALVES, CHOKE LINE & MAINIFOLD, INSIDE BOP, FLOOR VALVE, UPPER AND LOWER KELLY COCK TO 5000 PSI FOR 10 MINUTES. TEST ANNULAR TO 2500 PSI FOR 10 MINUTES. FUNCTION TEST ACCUMULATOR, PUMPED UP IN 41 SECONDS. PRECHARGE 600 PSI. TEST CASING TO 500 PSI FOR 30 MINUTES.



ARMOUR COATED FLEX CHOKE LINE FAILED, REMOVE & REPLACE WITH HARD LINE. UPPER KELLY COCK FAILED TO TEST. NEW UPPER KELLY COCK ON LOCATION & WILL BE INSTALLED ON 1ST TRIP OUT OF THE HOLE. A 6 5/8" REG X 4 1/2" REG DOUBLE PIN SUB WILL BE BUILT OR RENTED.

INSTALL WEAR BUSHING / NO BLM REP ON LOCATION TO WITNESS TEST.

02:30 03:30 1.0 HSM & RU WEATHERFORD PU MACHINE.  
03:30 06:00 2.5 PU BHA & TOOLS.

CREWS: FULL + 1 / NO ACCIDENTS REPORTED / HSM: PU BHA & DP.

FUEL: RECEIVED 4500 GAL / 6675 GAL ON HAND.

04-22-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$40,852	Completion	\$0	Daily Total	\$40,852
Cum Costs: Drilling	\$376,814	Completion	\$1,575	Well Total	\$378,389

MD	4.286	TVD	4.286	Progress	1,810	Days	1	MW	8.4	Visc	26.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: CIRCULATE @ 4286'.

Start	End	Hrs	Activity Description
06:00	07:30	1.5	PU/LD BHA & TOOLS.
07:30	08:00	0.5	RD WFORD.
08:00	08:30	0.5	INSTALL ROTATING HEAD / TEST SURFACE EQUIPMENT TO 1000 PSI.
08:30	09:30	1.0	REMOVE & REPLACE UPPER KELLY COCK.
09:30	11:00	1.5	DRILL CEMENT, FLOAT & SHOE. FLOAT @ 2436' & SHOE @ 2476'.
11:00	11:30	0.5	PERFORM 12 PPG EMW @ 2497', SLOW BLEED FROM 480 PSI TO 400 PSI AFTER 10 MINUTES.
			CHECK COM / FUNCTION ANNULAR PREVENTER / HELD BOP DRILL.
11:30	22:00	10.5	DRILLED 2476'-3506', (12-18K / 60 RPM-92MTR / 420 GPM) 98.1' HR.
22:00	22:30	0.5	WLS 2 DEGREES @ 3425'.
22:30	05:30	7.0	DRILLED 3506'-4286', (12-18K / 60 RPM-92MTR / 420 GPM) 111.4' HR.
05:30	06:00	0.5	CIRCULATE / INCIDENT MANAGEMENT, DETAILS TO FOLLOW.
			MTR #1: 17.5 / 17.5 HRS. HELD BOP DRILL, FUNCTIONED PIPE RAMS.

CREWS: FULL + 1 / 2 INCIDENTS REPORTED / HSM: CONNECTIONS & PINCH POINTS.

FUEL: USED 994 GAL / 5681 GAL ON HAND.

06:00 18.0 SPUD 7 7/8" HOLE @ 11:30 HRS, 4/21/2007.

04-23-2007 Reported By JIM LOUDERMILK

Daily Costs: Drilling	\$33,166	Completion	\$0	Daily Total	\$33,166
Cum Costs: Drilling	\$409,980	Completion	\$1,575	Well Total	\$411,555

MD	6.156	TVD	6.156	Progress	1,870	Days	2	MW	9.7	Visc	32.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	07:30	1.5	CIRCULATE AND CONDITION MUD.
07:30	10:30	3.0	DRILLED 4286'-4576', (12-18K / 60 RPM-92MTR / 420 GPM) 96.7' HR.

10:30 11:00 0.5 WLS 2 DEGREES @ 3'.

11:00 17:30 6.5 DRILLED 4576'-5141', (12-18K / 60 RPM-92MTR / 420 GPM) 86.9' HR.

17:30 18:00 0.5 SERVICED RIG / FUNCTION PIPE RAMS / CHECK COM.

18:00 06:00 12.0 DRILLED 5141'-6156', (12-18K / 60 RPM-92MTR / 420 GPM) 84.6' HR. VIS 35 WT 10.2

MTR #1: 21.5 / 39 HRS.

CREWS: SHORT 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: ACCIDENT PREVENTION.

FUEL: USED 1143 GAL / 5681 GAL ON HAND.

04-24-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$30,503	<b>Completion</b>	\$0	<b>Daily Total</b>	\$30,503
<b>Cum Costs: Drilling</b>	\$440,484	<b>Completion</b>	\$1,575	<b>Well Total</b>	\$442,059
<b>MD</b>	7.160	<b>TVD</b>	7.160	<b>Progress</b>	1.004
				<b>Days</b>	3
				<b>MW</b>	10.4
				<b>Visc</b>	36.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
				<b>PKR Depth :</b>	0.0

Activity at Report Time: DRLG AHEAD @ 7160'.

Start	End	Hrs	Activity Description
06:00	16:30	10.5	DRILLED 6156'-6626', (12-18K / 60 RPM-92MTR / 420 GPM) 44.8' HR. VIS 35 WT 10.2.
16:30	17:00	0.5	SERVICED RIG / FUNCTION PIPE RAMS / CHECK COM.
17:00	06:00	13.0	DRILLED 6626'-7160', (16-20K / 60 RPM-92MTR / 420 GPM) 41.1' HR. VIS 38 WT 10.4.

MTR #1: 23.5 / 62.5 HRS.

CREWS: FULL + 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: RETURN TO WORK, CONNECTIONS & PINCH POINTS.

FUEL: USED 1449 GAL / 3089 GAL ON HAND.

04-25-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$44,855	<b>Completion</b>	\$0	<b>Daily Total</b>	\$44,855
<b>Cum Costs: Drilling</b>	\$485,339	<b>Completion</b>	\$1,575	<b>Well Total</b>	\$486,914
<b>MD</b>	8.085	<b>TVD</b>	8.085	<b>Progress</b>	925
				<b>Days</b>	4
				<b>MW</b>	10.5
				<b>Visc</b>	45.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
				<b>PKR Depth :</b>	0.0

Activity at Report Time: DRILLING

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILLED 7160'-7468', (16-20K / 60 RPM-92MTR / 420 GPM), 41.1' HR. VIS 38 WT 10.4.
13:30	14:00	0.5	SERVICED RIG / FUNCTION PIPE RAMS & CHECK COM.
14:00	06:00	16.0	DRILLED 7468'-8085', (16-20K / 60 RPM-92MTR / 420 GPM), 38.6' HR. VIS 38 WT 10.4.

MTR #1: 23.5 / 86 HRS.

CREWS: FULL + 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: MIXING MUD & CHEMICALS.

FUEL: RECEIVED 4500 GAL / USED 1421 GAL / 6214 GAL ON HAND.

04-26-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$38,489	<b>Completion</b>	\$0	<b>Daily Total</b>	\$38,489
<b>Cum Costs: Drilling</b>	\$523,828	<b>Completion</b>	\$1,575	<b>Well Total</b>	\$525,403
<b>MD</b>	8.715	<b>TVD</b>	8.715	<b>Progress</b>	630
				<b>Days</b>	5
				<b>MW</b>	10.4
				<b>Visc</b>	42.0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
				<b>PKR Depth :</b>	0.0

Activity at Report Time: DRLG AHEAD @ 8715'.

Start	End	Hrs	Activity Description
06:00	06:30	0.5	DRILLED 8085'-8105', (16-20K / 60 RPM-92MTR / 420 GPM), 40' HR. VIS 38 WT 10.4. MTR #1: .5 / 86.5 HRS.
06:30	07:00	0.5	PUMP PILL / DROP SURVEY.
07:00	11:00	4.0	TRIP OUT FOR BIT / NO TROUBLE. CORRECT JOINT COUNT.
11:00	12:00	1.0	CHANGE OUT MTRS / CHECK SURVEY, (MISS RUN) / FUNCTIONED BLIND RAMS.
12:00	15:30	3.5	TRIP IN TO 8045' / NO TROUBLES.
15:30	16:00	0.5	REAM 8045'-8105'.
16:00	06:00	14.0	DRILLED 8105'-8715', (16-18K / 60 RPM-67MTR / 420 GPM), 43.6' HR. VIS 42 WT 10.7. MTR #2: 14-14 / 100 HRS.

CREWS: FULL + 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: PPE &amp; MSDS.

FUEL: USED 1138 GAL / 5076 GAL ON HAND.

04-27-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$31,144	<b>Completion</b>	\$0	<b>Daily Total</b>	\$31,144
<b>Cum Costs: Drilling</b>	\$554,973	<b>Completion</b>	\$1,575	<b>Well Total</b>	\$556,548
<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	605
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time:</b>	CBU / RU LD MACHINE.				

Start	End	Hrs	Activity Description
06:00	16:00	10.0	DRILLED 8715'-9005', (16-18K / 60 RPM-62MTR / 389 GPM), 29' HR. VIS 42 WT 11.
16:00	16:30	0.5	SERVICED RIG / FUNCTION PIPE RAMS & CHECK COM.
16:30	01:30	9.0	DRILLED 9005'-9320', (16-18K / 60 RPM-62MTR / 389 GPM), 35' HR. VIS 42 WT 11.3. MTR #2: 19-33 / 119.5 HRS. REACHED TD @ 01:30 HRS, 4/27/2007.

NOTIFIED DONNA KENNEY WITH THE VERNAL DISTRICT BLM FIELD OFFICE ON 4/26/2007 @ 12:00 HRS OF CASING RUN &amp; CEMENT JOB TO OCCUR ON 4/27/2007 PM.

01:30	02:30	1.0	CHECK FLOW / CBU.
02:30	04:30	2.0	SHORT TRIP 9320'-8092'.
04:30	06:00	1.5	CBU / HSM WITH CALIBER & RU.

CREWS: FULL + 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: LOTO, PUMP REPAIR.

FUEL: USED 1599 GAL / 3477 GAL ON HAND.

NOTIFIED DONNA KENNEY WITH THE VERNAL DISTRICT BLM FIELD OFFICE ON 4/26/2007 @ 12:00 HRS OF CASING RUN &amp; CEMENT JOB TO OCCUR ON 4/27/2007 PM.

04-28-2007 Reported By JIM LOUDERMILK

<b>Daily Costs: Drilling</b>	\$46,586	<b>Completion</b>	\$109,684	<b>Daily Total</b>	\$156,270
<b>Cum Costs: Drilling</b>	\$601,559	<b>Completion</b>	\$111,259	<b>Well Total</b>	\$712,818
<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	0
<b>Formation :</b>		<b>PBTD :</b>	0.0	<b>Perf :</b>	
<b>Activity at Report Time:</b>	CEMENTING				

Start	End	Hrs	Activity Description
06:00	06:30	0.5	CBU / HSM WITH CALIBER.

06:30	07:00	0.5 DROP SURVEY / PUMP PILL.
07:00	18:30	11.5 LDDP, BREAK KELLY / RETRIEVED WEAR RING. TWO HRS FOR REPAIRS TO CALIBER'S LAY DOWN MACHINE. CASING POINT @ 07:00 ON 4/27/2007.
18:30	19:30	1.0 HSM / RU CALIBER CASING CREW.
19:30	02:30	7.0 RAN 1-4.5"-P110 TOPCO AUTO FILL FLOAT SHOE (1.50'), 1 JT OF 4.5"-11.6#-N80-LTC CSG (42.96'), 1-4.5"-P110-TOPCO AUTO FILL FLOAT COLLAR (1.50'), 217 JTS.(9189.87), OF 4.5"-11.6#-N80-LTC CSG, WITH 3-4.5"-11.6#-HCP 110-LTC MARKER JTS, (22.25, 19.83' & 20.23'), 1-4.5"-11.6#-HCP 110-LTC, LANDING JT & HANGER, (22'). LANDED @ 9320', FLOAT COLLAR @ 9274', MARKERS @ 4308', 7015' & 9252'.
02:30	03:00	0.5 CHECK SPACE OUT FOR CASING HANGER.
03:00	04:30	1.5 CIRCULATE CASING & RD CALIBER / HSM & RU SCHLUMBERGER.
04:30	06:00	1.5 CEMENTING / DETAILS TO FOLLOW.

CREWS: FULL + 1 ON MORN TOUR / NO ACCIDENTS REPORTED / HSM: LDDP, RUN CSG &amp; CMT.

FUEL: USED 650 GAL / 3089 GAL ON HAND.

WESTROC TRUCKING TO MOVE RIG .5 MILES TO THE CWU 1039-18 ON 4/29/2007.

04-29-2007      Reported By      JIM LOUDERMILK

<b>DailyCosts: Drilling</b>	\$3,467	<b>Completion</b>	\$48,738	<b>Daily Total</b>	\$52,205
<b>Cum Costs: Drilling</b>	\$605,026	<b>Completion</b>	\$159,997	<b>Well Total</b>	\$765,023

<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	0	<b>Days</b>	8	<b>MW</b>	0.0	<b>Visc</b>	0.0
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<b>Formation :</b>	<b>PBTD : 0.0</b>	<b>Perf :</b>	<b>PKR Depth : 0.0</b>
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Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
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06:00	06:30	0.5	PRESSURE TEST LINES TO 5K. PUMP 20 BBL'S OF CHEMICAL WASH AND 20 BBL'S OF FRESH WATER SPACER. MIX & PUMP CEMENT.
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LEAD: 380 SKS 35/65 POZ "G" CEMENT MIXED @ 12.0 PPG, 2.98 YLD.+6% D0206+2% D174+0.125 lb/sk D130+.2% D046+.75% D112+.3% D013+.2% D06.

TAIL: 1505 SKS 50/50 POZ "G" CEMENT MIXED @ 14.1 PPG, 1.29 YLD.+2% D020+.2% D065+.2% D167+.1% D046+.1% D013.

DSPL: 143 BBL'S OF FRESH WATER @ 6 BPM, FULL RETURNS THROUGHOUT THE JOB. BUMPED PLUG WITH 3450 PSI, 1000 PSI OVER FPIP. BLED BACK 2 BBL. FLOATS HELD, CEMENT IN PLACE @ 06:30 ON 4/28/2007.

06:30	07:00	0.5	TEST HANGER TO 5K.
07:00	11:00	4.0	ND BOP'S & CLEAN MUD TANKS.
11:00	06:00	19.0	RDRT / PREPARE FOR TRUCKS. WESTROC TRUCKING TO MOVE RIG .5 MILES TO THE CWU 1039-18 ON 4/29/2007.

TRANSFERRED APPROX. 1000 BBL'S OF 11.4 PPG MUD TO FANTASY CANYON STORAGE FACILITY.

TRANSFER FROM THE CWU 1048-18 TO THE CWU 1039-18.

6 JTS. (259.9'), OF 4.5"-11.6#-N80-LT&amp;C-R3 CSG.

1 LJ/T, (22'), OF 4.5"-11.6#-HCP 110-LT&amp;C CSG.

2835 GAL. OF #2 DIESEL FUEL.

06:00 18.0 RELEASE RIG @ 11:00 HRS, 4/28/2007.

CASING POINT COST \$601.426

05-03-2007 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$43,770	Daily Total	\$43,770
Cum Costs: Drilling	\$605,026	Completion	\$203,767	Well Total	\$808,793
MD	9,320	TVD	9,320	Progress	0
Days	9	MW	0.0	Visc	0.0

Formation : PBTD : 9274.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 600'. EST CEMENT TOP @ 800'. RD SCHLUMBERGER.

05-12-2007 Reported By MCCAMENT

Daily Costs: Drilling	\$0	Completion	\$1,730	Daily Total	\$1,730
Cum Costs: Drilling	\$605,026	Completion	\$205,497	Well Total	\$810,523
MD	9,320	TVD	9,320	Progress	0
Days	10	MW	0.0	Visc	0.0

Formation : PBTD : 9274.0 Perf : PKR Depth : 0.0

Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
14:00	15:00	1.0	NU FRAC TREE & PRESSURE TESTED CSG & TREE TO 6500 PSIG. WO COMPLETION.

05-17-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,275	Daily Total	\$1,275
Cum Costs: Drilling	\$605,026	Completion	\$206,772	Well Total	\$811,798
MD	9,320	TVD	9,320	Progress	0
Days	11	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 9274.0 Perf : 8810-9115 PKR Depth : 0.0

Activity at Report Time: PREP TO FRAC

Start	End	Hrs	Activity Description
15:00	17:00	2.0	SICP 0 PSIG. RU CUTTERS WIRELINE. PERFORATED LPR FROM 9114'-15, 9093'-04', 9076'-77', 9015'-16', 8954'-55', 8947'-48', 8914'-15', 8904'-05', 8886'-87', 8878'-79', 8870'-71', 8864'-65', 8838'-39' & 8810'-11' @ 3 SPF & 120° PHASING. RDWL. SDFN.

05-18-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$1,275	Daily Total	\$1,275
Cum Costs: Drilling	\$605,026	Completion	\$208,047	Well Total	\$813,073
MD	9,320	TVD	9,320	Progress	0
Days	12	MW	0.0	Visc	0.0

Formation : MESAVERDE PBTD : 9274.0 Perf : 8011-9115 PKR Depth : 0.0

Activity at Report Time: FRAC MESAVERDE

Start	End	Hrs	Activity Description
06:00	17:00	11.0	SICP 400 PSIG. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4976 GAL YF125ST+ PAD & 42778 GAL YF125ST+ & YF118ST+ WITH 130600# 20/40 SAND @ 1-6 PPG. MTP 6049 PSIG. MTR 50.4 BPM. ATP 5400 PSIG. ATR 47.3 BPM. ISIP 2900 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP @ 8775'. PERFORATED MPR/LPR FROM 8759'-60', 8743'-44', 8733'-34', 8713'-14', 8682'-83', 8659'-60', 8647'-48', 8623'-24', 8609'-10', 8604'-05', 8588'-89', 8569'-70', 8542'-43' & 8531'-32' (MISFIRE) @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4936 GAL YF125ST+ PAD & 55250 GAL YF125ST+ & YF118ST+ WITH 191000# 20/40 SAND @ 1-6 PPG. MTP 6245 PSIG. MTR 50.4 BPM. ATP 5403 PSIG. ATR 47.8 BPM. ISIP 3400 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8515'. PERFORATED MPR FROM 8492'-93', 8483'-84', 8462'-63', 8432'-33', 8427'-28', 8402'-03', 8393'-94', 8382'-83', 8368'-69', 8361'-62', 8333'-34', 8319'-20', 8306'-07' & 8300'-01' @ 2 SPF & 180° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4948 GAL YF125ST+ PAD & 53600 GAL YF125ST+ & YF118ST+ WITH 153600# 20/40 SAND @ 1-5 PPG. MTP 6376 PSIG. MTR 50.4 BPM. ATP 5743 PSIG. ATR 46.1 BPM. ISIP 4500 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8265'. PERFORATED MPR FROM 8245'-46', 8235'-36', 8227'-28', 8216'-17', 8210'-11', 8203'-04', 8197'-98', 8192'-93', 8173'-74', 8162'-63', 8154'-55' & 8145'-46' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4947 GAL YF123ST+ PAD & 42513 GAL YF123ST+ & YF118ST+ WITH 131300# 20/40 SAND @ 1-6 PPG. MTP 5958 PSIG. MTR 49.0 BPM. ATP 4671 PSIG. ATR 46.7 BPM. ISIP 2440 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 8120'. PERFORATED MPR FROM 8096'-97', 8089'-90', 8084'-85', 8074'-75', 8059'-60', 8052'-53', 8039'-40', 8033'-34', 8021'-22' & 8011'-12' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4958 GAL YF123ST+ PAD & 42376 GAL YF123ST+ & YF118ST+ WITH 130100# 20/40 SAND @ 1-6 PPG. MTP 6086 PSIG. MTR 47.4 BPM. ATP 4667 PSIG. ATR 45.0 BPM. ISIP 2450 PSIG. RD SCHLUMBERGER. SDFN.

05-19-2007 Reported By HOOLEY

Daily Costs: Drilling	\$0	Completion	\$382,224	Daily Total	\$382,224
Cum Costs: Drilling	\$605,026	Completion	\$590,271	Well Total	\$1,195,297

MD	9,320	TVD	9,320	Progress	0	Days	13	MW	0.0	Visc	0.0
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Formation : MESAVERDE	PBTD : 9274.0	Perf : 7005-9115	PKR Depth : 0.0
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Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
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06:00	16:00	10.0	SICP 1950 PSIG. RUWL SET 10K CFP AT 7980'. PERFORATED MPR FROM 7960'-61', 7955'-56', 7949'-50', 7938'-39', 7926'-27', 7919'-20', 7915'-16', 7908'-09', 7900'-01', 7896'-97' AND 7890'-91' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4952 GAL YF123ST+ PAD & 42004 GAL YF123ST+ & YF118ST+ WITH 130200# 20/40 SAND @ 1-6 PPG. MTP 6017 PSIG. MTR 51.1 BPM. ATP 4648 PSIG. ATR 46.4 BPM. ISIP 3150 PSIG. RD SCHLUMBERGER.
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RUWL. SET 10K CFP AT 7845'. PERFORATED UPR FROM 7827'-28', 7818'-19', 7808'-09', 7796'-97', 7788'-89', 7780'-81', 7749'-50', 7743'-44', 7690'-91', 7682'-83', 7658'-59' AND 7651'-52' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4940 GAL YF123ST+ PAD & 50500 GAL YF123ST+ & YF118ST+ WITH 168100# 20/40 SAND @ 1-6 PPG. MTP 6042 PSIG. MTR 50.4 BPM. ATP 4521 PSIG. ATR 48.1 BPM. ISIP 2550 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7620'. PERFORATED UPR FROM 7594'-95', 7548'-49', 7540'-41', 7476'-77', 7469'-70', 7447'-48', 7427'-28', 7377'-78', 7347'-48', 7304'-05', 7293'-94' AND 7287'-88' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4943 GAL YF123ST+ PAD & 51757 GAL YF123ST+ & YF118ST+ WITH 172200# 20/40 SAND @ 1-6 PPG. MTP 6131 PSIG. MTR 48.6 BPM. ATP 4319 PSIG. ATR 46.7 BPM. ISIP 2700 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CFP AT 7245'. PERFORATED UPR FROM 7225'-26', 7214'-15', 7179'-80', 7166'-67', 7147'-48', 7136'-37', 7120'-21', 7099'-7100', 7044'-45', 7011'-12' AND 7005'-06' @ 3 SPF & 120° PHASING. RDWL. RU SCHLUMBERGER. FRAC DOWN CASING WITH 165 GAL GYPTRON T-106, 4966 GAL YF123ST+ PAD & 56144 GAL YF123ST+ & YF118ST+ WITH 198140# 20/40 SAND @ 1-6 PPG. MTP 5293 PSIG. MTR 50.2 BPM. ATP 3754 PSIG. ATR 47.1 BPM. ISIP 2200 PSIG. RD SCHLUMBERGER.

RUWL. SET 10K CBP AT 6975'. BLED OFF PRESSURE. RDWL. SDFN.

**05-23-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$41,114	<b>Daily Total</b>	\$41,114
<b>Cum Costs: Drilling</b>	\$605,026	<b>Completion</b>	\$631,385	<b>Well Total</b>	\$1,236,411
<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	0
		<b>Days</b>	14	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9274.0</b>	<b>Perf : 7005-9115</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time: DRILL OUT PLUGS**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
07:00	17:30	10.5	MIRUSU. ND TREE. NU BOPE. RIH W/BIT & PUMP OFF SUB. CLEAN OUT & DRILL OUT PLUGS @ 6975', 7245', 7620', & 7980'. POH. ABOVE PERFS. SIFN.

**05-24-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,000	<b>Daily Total</b>	\$3,000
<b>Cum Costs: Drilling</b>	\$605,026	<b>Completion</b>	\$634,385	<b>Well Total</b>	\$1,239,411
<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	0
		<b>Days</b>	15	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9274.0</b>	<b>Perf : 7005-9115</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
07:00	15:00	8.0	SICP 1200 PSIG. RIH. CLEANED OUT & DRILLED OUT PLUGS @ 8120', 8265', 8515' & 8775'. RIH TO PBTD AT 9274'. LANDED TBG AT 7630' KB. ND BOPE. NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 15 HRS. 16/64" CHOKE. FTP 1800 PSIG. CP 2275 PSIG. 34 BFPH. RECOVERED 559 BLW.  
9727 BLWTR.

TUBING DETAIL    LENGTH

PUMP OFF SUB    1.00'  
 1 JT 2-3/8" 4.7# L-80 TBG    32.70'  
 XN NIPPLE    1.10'  
 232 JTS 2-3/8" 4.7# L-80 TBG    7583.29'  
 BELOW KB    12.00'  
 LANDED @    7630.09' KB

**05-25-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,000	<b>Daily Total</b>	\$3,000
<b>Cum Costs: Drilling</b>	\$605,026	<b>Completion</b>	\$637,385	<b>Well Total</b>	\$1,242,411
<b>MD</b>	9,320	<b>TVD</b>	9,320	<b>Progress</b>	0
		<b>Days</b>	16	<b>MW</b>	0.0
		<b>Visc</b>			0.0
<b>Formation : MESAVERDE</b>	<b>PBTD : 9274.0</b>	<b>Perf : 7005-9115</b>		<b>PKR Depth : 0.0</b>	

**Activity at Report Time: FLOW TEST**

<b>Start</b>	<b>End</b>	<b>Hrs</b>	<b>Activity Description</b>
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2600 PSIG. 28 BFPH. RECOVERED 759 BLW. 8968 BLWTR.

**05-26-2007**      **Reported By**      POWELL

<b>Daily Costs: Drilling</b>	\$0	<b>Completion</b>	\$3,000	<b>Daily Total</b>	\$3,000
<b>Cum Costs: Drilling</b>	\$605,026	<b>Completion</b>	\$640,385	<b>Well Total</b>	\$1,245,411

MD 9,320 TVD 9,320 Progress 0 Days 17 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9274.0 Perf : 7005-9115 PKR Depth : 0.0

Activity at Report Time: WO FACILITIES

Start	End	Hrs	Activity Description
05:00	05:00	24.0	FLOWED 24 HRS. 16/64" CHOKE. FTP 1900 PSIG. CP 2900 PSIG. 26 BFPH. RECOVERED 678 BLW. 8290 BLWTR. SI. WO FACILITIES.

FINAL COMPLETION DATE: 5/25/07

06-04-2007 Reported By DUANE COOK

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$605,026	Completion	\$640,385	Well Total	\$1,245,411

MD 9,320 TVD 9,320 Progress 0 Days 18 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9274.0 Perf : 7005-9115 PKR Depth : 0.0

Activity at Report Time: INITIAL PRODUCTION-ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	INITIAL PRODUCTION. OPENING PRESSURE: TP 1500 & CP 3200 PSI. TURNED WELL TO QUESTAR SALES AT 1:00 PM, 6/1/07. FLOWED 400 MCFD RATE ON 12/64" POS CHOKE. STATIC 238.

6/3/07 FLOWED 360 MCFD, 50 BC & 240 BW IN 24 HRS ON 12/64" CK, TP 2000 & CP 3150 PSIG.

6/4/07 FLOWED 367 MCFD, 50 BC & 260 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 3100 PSIG.

06-05-2007 Reported By ALAN WATKINS

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$605,026	Completion	\$640,385	Well Total	\$1,245,411

MD 9,320 TVD 9,320 Progress 0 Days 19 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9274.0 Perf : 7005-9115 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 805 MCFD, 40 BC & 200 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 3000 PSIG.

06-06-2007 Reported By ROGER DART

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$605,026	Completion	\$640,385	Well Total	\$1,245,411

MD 9,320 TVD 9,320 Progress 0 Days 20 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTB : 9274.0 Perf : 7005-9115 PKR Depth : 0.0

Activity at Report Time: ON SALES

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 815 MCFD, 40 BC & 220 BW IN 24 HRS ON 12/64" CK, TP 2100 & CP 2900 PSIG.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. U-0337					
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____										6. If Indian, Allottee or Tribe Name					
2. Name of Operator <b>EOG Resources, Inc.</b>										7. Unit or CA Agreement Name and No. <b>Chapita Wells Unit</b>					
3. Address <b>600 17th Street, Suite 1000N, Denver, CO 80202</b>					3a. Phone No. (include area code) <b>303-824-5526</b>					8. Lease Name and Well No. <b>Chapita Wells Unit 1048-18</b>					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>722' FSL &amp; 1963' FWL (SESW) 40.030722 LAT 109.371942 LON</b> At top prod. interval reported below <b>Same</b> At total depth <b>Same</b>										9. AFI Well No. <b>43-047-36757</b>					
14. Date Spudded <b>02/11/2007</b>										15. Date T.D. Reached <b>04/27/2007</b>		16. Date Completed <b>06/01/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>4952' NAT GL</b>	
18. Total Depth: MD <b>9320</b> TVD				19. Plug Back T.D.: MD <b>9274</b> TVD				20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>RST/CBL/CCL/VDL/GR</b>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)															
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled						
12-1/4"	9-5/8"	36.0#	J-55	0-2476		680 sx									
7-7/8"	4-1/2"	11.6#	N-80	0-9320		1885 sx									
7-7/8"	4-1/2"	11.6#	P-110	mrkr jts											
24. Tubing Record															
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)							
2-3/8"	7630														
25. Producing Intervals															
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status							
A) Mesaverde		7005	9115	8810-9115			3/spf								
B)				8542-8760			2/spf								
C)				8300-8493			2/spf								
D)				8145-8246			3/spf								
27. Acid, Fracture, Treatment, Cement Squeeze, etc.															
Depth Interval		Amount and Type of Material													
8810-9115		47.919 GALS GELLED WATER & 130,600# 20/40 SAND													
8542-8760		60.351 GALS GELLED WATER & 191,000# 20/40 SAND													
8300-8493		58.713 GALS GELLED WATER & 153,600# 20/40 SAND													
8145-8246		47.625 GALS GELLED WATER & 131,300# 20/40 SAND													
28. Production - Interval A															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
06/01/2007	06/05/2007	24	→	40	815	220			FLows FROM WELL						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 2900	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
12/64"			→	40	815	220			PRODUCING GAS WELL						
28a. Production - Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
			→												
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
			→												

\*(See instructions and spaces for additional data on page 2)

RECEIVED

JUN 11 2007

DIV. OF OIL, GAS &amp; MINING

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Mesaverde</b>	<b>7005</b>	<b>9115</b>		<b>Wasatch</b> <b>Chapita Wells</b> <b>Buck Canyon</b> <b>Price River</b> <b>Middle Price River</b> <b>Lower Price River</b> <b>Sego</b>	<b>4729</b> <b>5305</b> <b>5994</b> <b>6995</b> <b>7863</b> <b>8697</b> <b>9156</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A Maestas*

Date

**06/08/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Chapita Wells Unit 1048-18 - ADDITIONAL REMARKS (CONTINUED):**

**26. PERFORATION RECORD**

8011-8097	3/spf
7890-7961	3/spf
7651-7828	3/spf
7287-7595	3/spf
7005-7226	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8011-8097	47,499 GALS GELLED WATER & 130,100# 20/40 SAND
7890-7961	47,121 GALS GELLED WATER & 130,200# 20/40 SAND
7651-7828	55,605 GALS GELLED WATER & 168,100# 20/40 SAND
7287-7595	56,865 GALS GELLED WATER & 172,200# 20/40 SAND
7005-7226	61,275 GALS GELLED WATER & 198,140# 20/40 SAND

Perforated the Lower Price River from 8810-8811', 8838-8839', 8864-8865', 8870-8871', 8878-8879', 8886-8887', 8904-8905', 8914-8915', 8947-8948', 8954-8955', 9015-9016', 9076-9077', 9093-9094' & 9114-9115' w/ 3 spf.

Perforated the Middle/Lower Price River from 8542-8543', 8569-8570', 8588-8589', 8604-8605', 8609-8610', 8623-8624', 8647-8648', 8659-8660', 8682-8683', 8713-8714', 8733-8734', 8743-8744' & 8759-8760' w/ 2 spf.

Perforated the Middle Price River from 8300-8301', 8306-8307', 8319-8320', 8333-8334', 8361-8362', 8368-8369', 8382-8383', 8393-8394', 8402-8403', 8427-8428', 8432-8433', 8462-8463', 8483-8484' & 8492-8493' w/ 2 spf.

Perforated the Middle Price River from 8145-8146', 8154-8155', 8162-8163', 8173-8174', 8192-8193', 8197-8198', 8203-8204', 8210-8211', 8216-8217', 8227-8228', 8235-8236' & 8245-8246' w/ 3 spf.

Perforated the Middle Price River from 8011-8012', 8021-8022', 8033-8034', 8039-8040', 8052-8053', 8059-8060', 8074-8075', 8084-8085', 8089-8090' & 8096-8097' w/ 3 spf.

Perforated the Middle Price River from 7890-7891', 7896-7897', 7900-7901', 7908-7909', 7915-7916', 7919-7920', 7926-7927', 7938-7939', 7949-7950', 7955-7956' & 7960-7961' w/ 3 spf.

Perforated the Upper Price River from 7651-7652', 7658-7659', 7682-7683', 7690-7691', 7743-7744', 7749-7750', 7780-7781', 7788-7789', 7796-7797', 7808-7809', 7818-7819' & 7827-7828' w/ 3 spf.

Perforated the Upper Price River from 7287-7288', 7293-7294', 7304-7305', 7347-7348', 7377-7378', 7427-7428', 7447-7448', 7469-7470', 7476-7477', 7540-7541', 7548-7549' & 7594-7595' w/ 3 spf.

Perforated the Upper Price River from 7005-7006', 7011-7012', 7044-7045', 7099-7100', 7120-7121', 7136-7137', 7147-7148', 7166-7167', 7179-7180', 7214-7215' & 7225-7226' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 7

**REPORT OF WATER ENCOUNTERED DURING DRILLING**

Well name and number: CWU 1048-18

API number: \_\_\_\_\_

Well Location: QQ SESW Section 18 Township 9S Range 23E County UINTAH

Well operator: EOG

Address: 1060 E HWY 40

city VERNAL state UT zip 84078

Phone: (435) 781-9111

Drilling contractor: CRAIG'S ROUSTABOUT SERVICE

Address: PO BOX 41

city JENSEN state UT zip 84078

Phone: (435) 781-1367

Water encountered (attach additional pages as needed):

DEPTH		VOLUME (FLOW RATE OR HEAD)	QUALITY (FRESH OR SALTY)
FROM	TO		
		DRY	NO WATER

Formation tops: (Top to Bottom)	1	2	3
	4	5	6
	7	8	9
	10	11	12

If an analysis has been made of the water encountered, please attach a copy of the report to this form.

I hereby certify that this report is true and complete to the best of my knowledge.

NAME (PLEASE PRINT) Mary A. Maestas

TITLE Regulatory Assistant

SIGNATURE Mary A Maestas

DATE 6/8/2007

# WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
**U-0337**

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other \_\_\_\_\_  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv. \_\_\_\_\_  
Other \_\_\_\_\_

2. Name of Operator **EOG Resources, Inc.**

3. Address **600 17th Street, Suite 1000N, Denver, CO 80202**

3a. Phone No. (include area code)  
**303-824-5526**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 722' FSL & 1963' FWL (SESW) 40.030722 LAT 109.371942 LON

At top prod. interval reported below **Same**

At total depth      **Same**

14. Date Spudded  
**02/11/2007**

15. Date T.D. Reached  
04/27/2007

16. Date Completed **05/29/2007**  
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **9320**  
TVD

19. Plug Back T.D.: MD 9274  
TVD

20.	Depth Bridge Plug Set:	MD
		TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**RST/CBL/CCL/VDL/GR**

Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

[illegible]

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7630							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Mesaverde</b>	<b>7005</b>	<b>9115</b>	<b>8810-9115</b>		<b>3/spf</b>	
B)			<b>8542-8760</b>		<b>2/spf</b>	
C)			<b>8300-8493</b>		<b>2/spf</b>	
D)			<b>8145-8246</b>		<b>3/spf</b>	

Depth Interval	Amount and Type of Material
8810-9115	47.919 GALS GELLED WATER & 130.600# 20/40 SAND
8542-8760	60.351 GALS GELLED WATER & 191.000# 20/40 SAND
8300-8493	58.713 GALS GELLED WATER & 153.600# 20/40 SAND
8145-8246	47.625 GALS GELLED WATER & 131.300# 20/40 SAND

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/29/2007	06/05/2007	24	➡	40	815	220			FLOW FROM WELL
Choke Size 12/64"	Tbg. Press. Flwg. SI	Csg. Press. 2900	24 Hr. Rate ➡	Oil BBL 40	Gas MCF 815	Water BBL 220	Gas/Oil Ratio	Well Status	PRODUCING GAS WELL

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*\*(See instructions and spaces for additional data on page 2)*

AUG 02 2007

ENVIRONMENTAL ACTION

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Mesaverde</b>	<b>7005</b>	<b>9115</b>		<b>Wasatch</b> <b>Chapita Wells</b> <b>Buck Canyon</b> <b>Price River</b> <b>Middle Price River</b> <b>Lower Price River</b> <b>Sego</b>	<b>4729</b> <b>5305</b> <b>5994</b> <b>6995</b> <b>7863</b> <b>8697</b> <b>9156</b>

32. Additional remarks (include plugging procedure):

**SEE ATTACHED SHEET.**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Mary A. Maestas**Title **Regulatory Assistant**

Signature

*Mary A. Maestas*Date **07/31/2007**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**26. PERFORATION RECORD**

8011-8097	3/spf
7890-7961	3/spf
7651-7828	3/spf
7287-7595	3/spf
7005-7226	3/spf

**27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.**

8011-8097	47,499 GALS GELLED WATER & 130,100# 20/40 SAND
7890-7961	47,121 GALS GELLED WATER & 130,200# 20/40 SAND
7651-7828	55,605 GALS GELLED WATER & 168,100# 20/40 SAND
7287-7595	56,865 GALS GELLED WATER & 172,200# 20/40 SAND
7005-7226	61,275 GALS GELLED WATER & 198,140# 20/40 SAND

Perforated the Lower Price River from 8810-8811', 8838-8839', 8864-8865', 8870-8871', 8878-8879', 8886-8887', 8904-8905', 8914-8915', 8947-8948', 8954-8955', 9015-9016', 9076-9077', 9093-9094' & 9114-9115' w/ 3 spf.

Perforated the Middle/Lower Price River from 8542-8543', 8569-8570', 8588-8589', 8604-8605', 8609-8610', 8623-8624', 8647-8648', 8659-8660', 8682-8683', 8713-8714', 8733-8734', 8743-8744' & 8759-8760' w/ 2 spf.

Perforated the Middle Price River from 8300-8301', 8306-8307', 8319-8320', 8333-8334', 8361-8362', 8368-8369', 8382-8383', 8393-8394', 8402-8403', 8427-8428', 8432-8433', 8462-8463', 8483-8484' & 8492-8493' w/ 2 spf.

Perforated the Middle Price River from 8145-8146', 8154-8155', 8162-8163', 8173-8174', 8192-8193', 8197-8198', 8203-8204', 8210-8211', 8216-8217', 8227-8228', 8235-8236' & 8245-8246' w/ 3 spf.

Perforated the Middle Price River from 8011-8012', 8021-8022', 8033-8034', 8039-8040', 8052-8053', 8059-8060', 8074-8075', 8084-8085', 8089-8090' & 8096-8097' w/ 3 spf.

Perforated the Middle Price River from 7890-7891', 7896-7897', 7900-7901', 7908-7909', 7915-7916', 7919-7920', 7926-7927', 7938-7939', 7949-7950', 7955-7956' & 7960-7961' w/ 3 spf.

Perforated the Upper Price River from 7651-7652', 7658-7659', 7682-7683', 7690-7691', 7743-7744', 7749-7750', 7780-7781', 7788-7789', 7796-7797', 7808-7809', 7818-7819' & 7827-7828' w/ 3 spf.

Perforated the Upper Price River from 7287-7288', 7293-7294', 7304-7305', 7347-7348', 7377-7378', 7427-7428', 7447-7448', 7469-7470', 7476-7477', 7540-7541', 7548-7549' & 7594-7595' w/ 3 spf.

Perforated the Upper Price River from 7005-7006', 7011-7012', 7044-7045', 7099-7100', 7120-7121', 7136-7137', 7147-7148', 7166-7167', 7179-7180', 7214-7215' & 7225-7226' w/ 3 spf.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: EOG Resources, Inc. Operator Account Number: N 9550  
Address: 600 17th St., Suite 1000N  
city Denver  
state CO zip 80202 Phone Number: (303) 824-5526

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-34077	CWU 804-18		SWSW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14074	13650				10/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36757	CWU 1048-18		SESW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14074	13650	2/11/2007			10/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-36759	CWU 305-18		NWSW	18	9S	23E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
C	14074	13650	1/10/2007			10/1/2006	
Comments: <u>MVRD</u> <u>12/31/07</u>							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

**RECEIVED**  
**DEC 26 2007**

Mary A. Maestas

Name (Please Print)

Signature

Regulatory Assistant

Title

12/26/2007

Date



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
UTU0337

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
CHAPITA WELLS

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.  
CHAPITA WELLS UNIT 1048-182. Name of Operator  
EOG RESOURCES, INC.Contact: MICKENZIE THACKER  
E-Mail: MICKENZIE\_THACKER@EOGRESOURCES.COM9. API Well No.  
43-047-367573a. Address  
1060 E. HWY 40  
VERNAL, UT 840783b. Phone No. (include area code)  
Ph: 453-781-914510. Field and Pool, or Exploratory  
NATURAL BUTTES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 18 T9S R23E SESW 722FSL 1963FWL  
40.03072 N Lat, 109.37194 W Lon

11. County or Parish, and State

UINTAH COUNTY, UT

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The reserve pit on the referenced location was closed on 5/23/2008 as per the attached APD procedure.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #66972 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Vernal**

Name (Printed/Typed) MICKENZIE THACKER

Title OPERATIONS CLERK

Signature

*Mickenzie Thacker*

Date 02/04/2009

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*****RECEIVED****FEB 09 2009****DIV. OF OIL, GAS & MINING**